

## FINAL TRANSCRIPT

**Alterra Power Corp.**

**Third Quarter Results**

Event Date/Time: November 13, 2014 — 11:30 a.m. E.T.

Length: 34 minutes

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**PRESENTATION****Operator**

Good morning, ladies and gentlemen, and welcome to the Alterra Power Corp. Third Quarter Results Conference Call.

At this time, all lines are in a listen-only mode. Following the presentation, we will conduct a question-and-answer session. Instructions will be provided at that time for you to queue up for a question. If anyone has any difficulties hearing the conference, please press \*, 0 for the Operator at any time.

I would like to remind everyone that this call is being recorded on Thursday, November 13, 2014, and would now like to turn the conference over to Ross Beaty. Please go ahead.

**Ross Beaty** — Executive Chairman, Alterra Power Corp.

Thank you very much, Operator, and good morning, ladies and gentlemen, and welcome to the third quarter financial and operations review of Alterra Power Corp.

I would like to start by reminding everybody that this material is again on our website available for anybody to look at and follow through as we go through. I would also remind everybody that we will be making certain forward-looking statements today, and we seek Safe Harbor for our disclosure.

Joining me today in Vancouver are people from our senior team besides myself: John Carson, our CEO; Lynda Freeman, our Chief Financial Officer; Jay Sutton, Vice President, Hydro

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Power; Paul Rapp, Vice President, Wind and Geothermal Power; Murray Kroeker, Vice President, Solar Power and Engineering.

And we have others on the line, such as Ásgeir Margeirsson, our top gun in Iceland; Maddie Morrison, similarly in Soda Lake in Nevada; and various other support people around the table here in Vancouver, if we need to ask them to help out with any questions that may transpire during the meeting.

But for now, I'd like to get things going. My own summary of the quarter is that it was a very good one. We not only had a steady quarter in operations, but we had very strong advancement on our growth projects, and we hit some real big milestones, especially on our Jimmie Creek project. You're going to hear lots and lots about them.

All of this is brought to you by a very stable and strong management team; I think very well suited today for where we are in our business world.

So with that, I'm going to turn it over to John Carson, Chief Executive Officer of Alterra.

**John Carson** — Chief Executive Officer, Alterra Power Corp.

Thanks, Ross. I echo your comments about the quarter. For everybody who I think by now has downloaded our presentation, I did want to call your attention to the front cover photograph. There you see just one little portion of our Jimmie Creek construction underway in progress.

Each member of the senior management team has spent time up there in the site recently. We're very happy with the way things are going. It's been a very safe operation.

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And what we've done here and just elsewhere is given you very recent photographs of all of our operations to make sure you're kind of just getting a visual indication in real-time of just what's going on at these sites.

With that, I'd like to advance into the financials portion of the presentation, and I'll turn it over to CFO, Lynda Freeman.

**Lynda Freeman** — Chief Financial Officer, Alterra Power Corp.

Thanks, John, and good morning to everyone on the call. I'm going to begin my presentation with a discussion on the third quarter consolidated results of the Company.

Consistent with the previous quarter of 2014 and comparative quarter ended September 30, 2013, the Company continues to consolidate 100 percent of the results of HS Orka and Soda Lake, while the Company's interest in Toba Montrose and Dokie 1 are accounted for as equity investments.

For those of you that are following the presentation on our website, I refer you to Slide 4, Third Quarter Consolidated Results. As demonstrated and explained on the slide, consolidated revenue is up 15 percent against the comparative quarter at 16.2 million versus 14.1 million in the comparative quarter.

This was due to increased retail sales and favourable aluminum price movements at HS Orka, in addition to increased generation at Soda Lake. As a consequence of this, gross profit increased by 0.9 million to 3.1 million at September 30th.

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During the third quarter, the Company recognized a net income of 12.1 million against 17.9 million for the same quarter of 2013, representing the Company's interest in Toba Montrose, Dokie 1, and the Blue Lagoon. The decrease in income was primarily due to a decrease in nonrecurring property insurance proceeds at Toba Montrose of 6.3 million in the comparative quarter. This related to the 2012 Montrose Creek rockslide.

No such amounts were recorded in the third quarter of 2014, as the accounting for insurance proceeds was concluded earlier in the year.

Other significant changes against the comparative quarter continue to be movements in other income and expenses, which declined by 10.1 million against 2013. Such decrease is predominantly due to noncash items, including the unfavourable movements in the fair value of the embedded derivatives of 9.6 million and bonds payable of 2.5 million.

This was due to an increase in the short-term forecast aluminum price, but a decrease in the long-term forecast. The end result was a profit before tax of 2.4 million against a profit of 18.1 million in the comparative quarter.

Moving on to Slides 5 and 6, and also reported in the Company's Management Discussion and Analysis, we are demonstrating the Company's net interest in the generation, revenue, and EBITDA of our operating assets. These numbers reflect the Company's 66.6 percent interest in HS Orka, 40 percent interest in Toba Montrose, 100 percent interest in Soda Lake, and 25.5 percent

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interest in Dokie 1, with pro forma comparatives reflecting what the net interest would have been if our ownership interest for the comparative quarter had also been 25.5 percent for Dokie.

As shown in the slides, generation and to a minor extent revenue, decreased on a net interest basis when including the 2013 business interruption proceeds at Toba Montrose. It is worth highlighting, however, that although the numbers were down, generation in the current quarter was 100 percent of budget, and the reduction was predominantly due to particularly high flows that were generated at Toba Montrose facility in the comparative period of 2013, where generation hit 112 percent of budget.

This is against a strong quarter for Toba Montrose, where generation was 106 percent of budget in 2014. Toba continues to have a strong peak season, with the annual generation target of 2014 met back on October 21st and generation subsequent to this remaining strong.

Revenue and consequently EBITDA was up—sorry, EBITDA was up at HS Orka due to increased retail sales and favourable movements in aluminum price in the quarter previously mentioned. Total net interest EBITDA was overall up 1 percent to 17.8 million due to the strong results at HS Orka, in addition to reduction in head office costs of 29 percent against the comparative quarter.

The following slide on Slide 7 contains balance sheet highlights. It is worth noting that the value of assets and liabilities fluctuate significantly as a result of foreign exchange, with both the

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Icelandic krona and the Canadian dollar weakening at September 30th against the year-end December 31st.

Total assets increased by 47.1 million, largely due to spend on Jimmie Creek, the acquisition and subsequent spend on Shannon wind when including the 10.1 million for the Shannon interconnection security deposit; these increases offset by a reduction in equity interest, predominantly due to the distribution paid by Toba Montrose in the period, in addition to the impact of the decline in foreign exchange.

Total liabilities increased by 64.5 million, due predominantly to the closing of the first tranche from the new holding company facility of 58 million, and in addition to an increase in accounts payable of 14.6 million, predominantly due to the increased construction activity at Jimmie Creek.

During the quarter and up until financial close of the Jimmie Creek project on October 14th, the Company continued to finance the construction of Jimmie Creek. Following the closing of the Jimmie Creek project financing, Alterra received proceeds of 22.9 million, representing a refund of certain development and construction expenses previously paid by Alterra.

The Company does not expect to make any further equity contributions towards the construction of Jimmie Creek, which is now being funded by project financing proceeds and contributions from Fiera Axium, our partner on the project.

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Returning to Slide 7. There was a decline in working capital at September 30th due to the increase in accounts payable, in addition to the recognition of a 6.3 million contingent payment to the early stage of Eldvörp (phon) and Shannon. It is worth highlighting, however, that subsequent to the quarter, following the refund of the certain funds from the Jimmie Creek project and the release of the Toba Montrose distribution from the holding company facility in early November of 6.2 million, the Alterra head office has 26.7 million in cash as of yesterday and is well positioned to fund the Shannon project as well as other new project opportunities.

The final slide I will talk to is on Page 8, long-term debt. During the quarter, the Company completed the holding company level financing. Proceeds from the closing of the first tranche of 57.6 million were received on August 15th.

The first tranche is secured on the equity cash flows from the Toba Montrose and Dokie 1 projects, with subsequent tranches to be secured on the Jimmie Creek and Shannon projects. The financings will mature in 2023, and has no scheduled payments of principal price at maturity. The interest rate is CDOR plus 6.5 percent with interest payments made quarterly.

Slide 8 demonstrate a summary of Alterra's debt position, showing both corporate and project debt. Please note all amounts quoted reflect Alterra's net interest in project debt, a total of 267 million at September 30th. This represents 161 million at Toba Montrose, 36 million at Dokie, and 70 million at HS Orka.

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As previously mentioned, the Jimmie Creek financing closed subsequent to the quarter. The CDN \$176.5 million non-recourse loan closed on October 14th at a fixed rate of 5.26 percent amortizing over the 40-year term. Interest payments will be made on a quarterly basis, with principal repayments commencing following commercial operations.

Back to September 30th and during the quarter, principal repayments of 3.4 million were made against the HS Orka debt. In accordance with the credit agreements for Toba and Dokie, no principal repayments were made in the quarter.

Interest payments of 3.7 million were made in the quarter, reflecting 2.6 million at Toba Montrose, 0.7 million at Dokie 1, and 0.4 million HS Orka.

Finally, the Company also holds 128.3 million in long-term bonds that were assumed and are secured on the holding of HS Orka. Interest of 2.2 million was paid on the long-term bonds in the quarter.

The Company's revolving credit facility was repaid in full during the quarter with a payment of CDN 49.6 million, and no amounts are outstanding on this facility to date.

That concludes my update of the third quarter results, and I will now hand you back to John.

**John Carson**

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Thanks, Lynda. And Lynda will be back at the end of our session to join the Q&A. So please if you have any questions on our financials, save them for that time and Lynda will be back to answer those.

At this time, I want to move into our operations section. And as Ross announced at the beginning, we're right on target through the year at 100 percent of plan. So we're very pleased about that.

Jay, would you start us off, please, and talk to the Toba Montrose's hydro asset?

**Jay Sutton** — Vice President, Hydro Power, Alterra Power Corp.

Sure. Thanks, John. So referring to Slide 9, Toba Montrose had a very successful third quarter, producing 406 gigawatt hours of energy versus our forecast of 380 gigawatts, and achieving 106 percent of our forecast generation.

Our strong generation has continued into the fourth quarter with October at 187 percent and November currently at 149 percent of forecast month to date. Incredibly, we achieved our full year generation on the 21st of October this year.

Our crews continue to operate and maintain the plant safely within our environment commitments, and there are no significant operating issues at either of the facilities.

In the third quarter, our credit agreement was amended to remove the insurance-related waiver, allowing regular distributions to resume and resulting in a \$17.3 million equity distribution in August, of which 6.9 million was Alterra's share.

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The rockslide event that affected us so significantly in 2013 and early 2014 is now fully behind us.

With the cold weather and lower forecast flows approaching, we are now turning our focus to our annual maintenance activities so that the plants are ready to operate at full capacity starting in the spring.

That's all I have for you, TMGP, John. Back to you.

**John Carson**

Thanks Jay. With that, Paul, would you bring us an update on Dokie and geothermal assets?

**Paul Rapp** — Vice President, Wind and Geothermal Power, Alterra Power Corp.

Sure, John. So I refer everyone to Slide 10, Dokie 1. The Dokie wind farm performed slightly below plan for Q3, producing about 58 gigawatt hours of electricity, or 81 percent of the budgeted generation.

Production for October has picked up significantly—or picked up significantly, and we achieved 95 percent of the budgeted generation in October.

The Dokie wind turbines are continuing to perform very well, and the balance of plant equipment also has performed well with no issues. Vestas continues to maintain our wind turbines well and exceeds their guaranteed wind turbine availability targets.

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The most significant events in Q3 at Dokie was a large forest fire, the Mount McAllister fire, which burned very, very close to the Dokie facility in July and continued to burn in the vicinity until the end of September, and with firefighting activities by the BC Forest Service and now snow on the ground, as you see in the photo, the fire is finally extinguished.

The fire came close to, but did not reach the Dokie site. No assets were damaged, and the impacts on operations were minimal.

### **John Carson**

Paul, since this is the last time we're going to talk about that forest fire, I do want to point out to everyone that the team was extremely prepared on site. Safety was the number one priority, and the assets were really put into a safe position by the staff on site, so my compliments to you and the team.

### **Paul Rapp**

Yeah. Absolutely. The site team did an excellent job. Okay. So moving on to Slide 11, Soda Lake. Soda Lake, the plant performed very well in Q3 and generated 122 percent of budgeted generation.

A pump replacement that was carried out at the end of Q2 in well 84B-33, pump replacement and reconfiguration, has provided additional geothermal flow and has contributed to the higher generation that we're seeing. The plant and generator availability remained high due to

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careful monitoring and proactive maintenance by the plant staff. So Soda Lake is ticking along very nicely.

Move on to Iceland now at our Svartsengi and Reykjanes plants. Both plants performed well in Q3 and quickly achieved 96 percent of the budgeted generation, or 300.6 gigawatt hours for Q3. There are no significant equipment issues in either plant, and all the assets continued to operate very well.

Work continued in the quarter on the Reykjanes geothermal field. We completed a workover, a rehabilitation of one of the existing wells, RN-10, in Q2. And after allowing it to heat up and recover from the workover, it was recently reconnected to the plant and is providing an incremental 4.5 megawatts of capacity to the plant. The Reykjanes field maintenance program continues to progress, and will provide ongoing pressure support to the existing field.

That's it for me, John.

**John Carson**

Thanks, Paul. That concludes our operating section. We're now going to go to construction, and I'll turn it back to Jay to talk about Jimmie Creek.

**Jay Sutton**

Great. Thanks, John. We're making great progress on the Jimmie Creek project and the Jimmie Creek site, and the project's on schedule and on budget.

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On the finance side, Alterra along with our partner, Fiera Axiom, closed \$176 million project financing with a 40-year term at 5.26 percent. The financing is with a number of the same lenders as our Toba Montrose project, and we are very pleased with the terms of the agreement and with our partnership with Fiera.

In the third quarter, we completed construction of the main camp with a capacity of 200 people, and is now nearly fully occupied with our contractors working on the project. At the intake we completed construction of the diversion channel and cofferdam and diverted Jimmie Creek in October to allow for excavation and construction of the intake to commence.

And you can see the photo on the slide shows the diversion and the cofferdam just being completed.

On the penstock, the contractor made great progress in Q3 completing nearly 30 percent of the penstock installation and more than 50 percent of the trench excavation.

Finally, down at the powerhouse, we completed excavation for the switchyard and powerhouse, and have now started placing concrete and reinforcing for the foundation. So we are now out of the ground of the powerhouse and focusing on the powerhouse structure.

We have a great group of local contractors performing the work, and we're very pleased with the progress to date.

That's all I have for Jimmie Creek, John.

**John Carson**

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Great. Thanks. With that, let's take a look at some other growth opportunities which are the next assets for this Company.

We'll start with Shannon wind, which has been a featured project for us and continues to be. We're still working very hard on the project financing there. We're now positioning that to close in the first quarter of 2015. We have not moved our scheduled commercial operations date, which remains in the second half of 2015.

There was some further construction on the site. You'll see a photo there of clearing that's just begun underneath the transmission line there. This is where the interconnection substation is going to be. So the work has just started there. So this a very active matter and project for us, and we look forward to closing it in the next quarter.

On the next slide, Slide 15, I'll talk briefly about our geothermal development assets. First of all, in Chile, which is our featured development asset, there we're doing a lot of work.

It's the summer in South America, and so we're working on roads and camp and surface casing, drill pads, water supply. Things are moving along. We are staffing up, and the project is moving forward. We look forward to the main drilling activity to occur about a year from now.

In Peru, one development we'd had on one of the two joint ventures, which had three assets in it with our partner EDC, we have decided to terminate that joint venture and not to pursue any of those three assets after further work and research. Sometimes the best answer is a no.

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On joint venture number two, we've advanced several properties, and that joint venture continues as planned with several properties still under analysis.

Finally, in Italy, and this is a photograph that you see on the right, we're doing some light early stage drilling, the thermal gradient drilling, which is indicative and exploratory and will inform future work. We also have a couple of other on-site activities, so moving ahead there.

Moving to Slide 16. This is our—really kind of our bank of many other longer-term opportunities that we've told you about before.

The only one here that I really want to highlight is down at the bottom under solar. Yesterday, we successfully submitted three bids into NV Energy's RFP, and we're hopeful that we can be awarded a PPA out of that process. So just one other growth effort that this company has undertaken.

With that, Ross, I'm going to turn it back to you.

### **Ross Beaty**

Thank you very much, John. Well, that wraps up the management discussion of our third quarter results, and I think right now it's appropriate to turn the call over to our listeners and see if there are any questions from them.

And I'd like to thank everyone again for joining us, and I'd particularly like to thank the management team for delivering such a great quarter with such amazing progress in the Company. Thanks again.

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Operator?

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## Q&A

### Operator

Ladies and gentlemen, we will now begin the question-and-answer session. Should you have a question, please press the \*, followed by the 1 on your touch-tone phone. You will hear a three-tone prompt acknowledging your request, and your questions are polled in the order they are received. If you are using a speakerphone, please lift the handset before pressing the keys. One moment, please, for your first question.

Your first question comes from Jeremy Mersereau of National Bank Financial. Please go ahead.

### Jeremy Mersereau — National Bank Financial

Good morning, everyone. You did touch on LNG development in BC last quarter. Just wondering if you could let me know if you think that the Dokie expansion, is that your best bet, I guess, if we do see growth?

### Ross Beaty

Jeremy, the LNG business is moving forward, as you know. There's a lot of different proposals and they're slowly getting further along, I think. And we also maintain, I think, as most of the independent power producers in the province do, that the private sector can build BC's future

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electricity needs faster and cheaper with a lot more engagement with First Nations and communities than, for example, the mega project Site C that BC Hydro is proposing.

Having said that, nothing's really moving forward right now. We have a multiplicity of projects in the province that were developed by one of the component companies of Alterra, Plutonic Power, up and down the coast near Vancouver, up near Kitimat. We have wind licences on some of the islands near Kitimat. In north end of Vancouver Island we have Dokie 2, of course, which is, I think, I would agree the most advanced of our projects waiting for the nod to get into an electricity contract with BC Hydro.

But for now things are stalled. I would say that that is the most interesting to us, but there's lots of other ones we have if, as, and when BC Hydro decides to make a power call to the independent sector and allow us to at least to bid on the opportunity to power British Columbia's future.

Any other comment on that, John or Paul?

**John Carson**

No, Ross, I think you hit the major points there.

**Ross Beaty**

Okay. Thank you.

**Jeremy Mersereau**

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And next, just wondering if you can boil down just how much capital you have or available for growth after Jimmie Creek?

**John Carson**

Sure. And as we've told you before that Shannon would be the next major investment of our equity capital. Lynda just indicated to you that we have close to \$30 million in cash today.

Soon we'll forecast, and I think we've indicated this in our materials, that we'll close tranche B of the holding company facility within the next few weeks. That should be an incremental about 20 million. So you're up to 50 there. With tranche C of the loan, which would be released in conjunction with the Shannon closing, you've got an incremental about 20 million there at that time as well.

So roughly just on the growth you've got about \$70 million of capital available for that.

Ross?

**Ross Beaty**

**Plus the revolver.**

John Carson

Plus the revolver facility. Thanks you, Ross. Thank you.

**Ross Beaty**

Another 20 there.

**John Carson**

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Absolutely. So all-in if we wanted to go at that transaction with sources of capital we have at plan, at hand, it's about 90 million that we could put into Shannon if we needed or wanted to go that large. Currently we're forecasting a number that's much smaller than that.

**Jeremy Mersereau**

Right. I think you said it was probably closer to 65 or something like that?

**John Carson**

Yeah. And really we're dealing with some structures that could be a little bigger. It could actually be smaller than that number.

**Jeremy Mersereau**

I see. Okay. Thank you.

**Operator**

Thank you. Your next question comes from Greg Ducharme, a private investor. Please go ahead.

**Greg Ducharme — Private Investor**

Yeah. I have a question about the regular equity distributions. Like they resumed, but what is the amounts, the normal amounts that are given and when are they given?

**John Carson**

Yeah. Go ahead, Lynda.

**Ross Beaty**

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Lynda?

**Lynda Freeman**

Yeah. So our normal equity distributions, according to the credit agreements for both Toba and Dokie, we get distributions twice a year. We'd expect those distributions to come in in early January and early July.

The amounts are typically dependent on the results of those projects, so results of generation in the period. We are forecasting a good distribution from Toba at the beginning of 2015. Obviously because of the holdco facility that we do have, those funds are recorded as restricted cash until they go through the waterfall of holdco, which would then be released on February 5th.

So at that point we pay our interest due on the holdco facility, and then remaining funds are returned to Alterra. It's probably bit too early to quote a number because until we sort of get final generation for Toba and Dokie for the year I don't really want to commit.

**John Carson**

Right. But the number's looking good...

**Lynda Freeman**

But the number's looking...

**John Carson**

Should get a nice distribution again.

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**Lynda Freeman**

Yeah. Agreed.

**Greg Ducharme**

Okay. Thanks.

**Operator**

Thank you. Your next question comes from Mac Whale of Cormark Securities. Please go ahead.

**Mac Whale — Cormark Securities**

Hi. Good morning. When you're looking—help us figure out the impact of Jimmie Creek on the outlook. Could you give us some estimates on the net interest impact, like revenue and EBITDA and cash flow that you expect to see for next year?

**Ross Beaty**

Next year will be zero because it won't be generated until 2016, Mac..

**Mac Whale**

Sorry, I mean '16 I'm thinking...

**Ross Beaty**

Yeah. Production is 2016...

**John Carson**

(unintelligible)

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**Ross Beaty**

I'm going to suggest maybe we get those numbers and provide them to you maybe at our next call, Mac, or maybe over the phone after the meeting if you'd like to call in for that...

**Mac Whale**

Sure.

**Ross Beaty**

Because we don't have them available right now.

**Lynda Freeman**

Yeah.

**Mac Whale**

No problem.

**Lynda Freeman**

The models that we have of future forecast generation, et cetera, but we can get you those numbers.

**Mac Whale**

Okay. And then moving to Orka and Iceland with the aluminum price having a positive impact; does this put back on the table a possibility of negotiating some sort of sale of those assets? Is that something that you're watching closely? Or is it something that you've basically really put off into the future for some other consideration some other time?

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**Ross Beaty**

We have not taken the position that we have offered HS Orka interest for sale. We like what we're doing there. We acquired that for the long term and that's our current position still.

We, however, do respond to expressions of interest from time to time. We've had several, and they're kind of ongoing as well. And so if there was an offer that was too good to refuse, we would no doubt look at it very closely and from time to time that comes by.

So never say never; nothing ain't for sale, but we certainly haven't encouraged any process or anything like that for trying to sell the business. It's a long-term stable operating business with lots of upside. And as I said, we acquired it for the long term.

**Mac Whale**

Great. That's all my questions. Thanks.

**Operator**

Thank you. Your next question comes from Mike Plaster of Salman Partners. Please go ahead.

**Mike Plaster — Salman Partners**

Thanks very much. Good morning, guys. Just continuing on with HS Orka, I read in their release that the arbitration hearing with Nordural is scheduled to take place in spring of 2016. I just want to confirm that it is '16 and not 2015. And then I guess if so, do you there's there any opportunities for the issues to perhaps be resolved sooner?

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**Ross Beaty**

Yeah. It's really frustrating. These arbitrations don't necessary save time like you sort of hope they will when you put an arbitration clause into a contract for dispute resolution. It is spring 2016. Unfortunately the three arbitrators couldn't agree on a date in 2015, which is very, of course, aggravating for everybody, I think. Nobody likes uncertainty. As much as we think our position is strong, that's going to be decided by the arbitrators.

In the meantime, the aluminum market is kind of firming up on the short end of the curve. It's actually not as good in the long end. That's why we have the derivatives position we have we had to report in the third quarter. That is based on the total forward curve reaching out to the point at which our purchase contract expires in 2026, I think it is.

So what's going on is we are having ongoing discussions. We haven't stopped, but we really have not had any joy from our historic discussions with Nordural, and we just felt this was a contract that was just impossible to satisfy on its terms, ever, ever become profitable under the conditions of the contracts, and that's why we felt we should go into arbitration again to try to rule that the contract is dead once and for all, releasing both parties from its terms.

And while discussion is going on, nothing dramatic enough has happened in the aluminum market that I would say changed our position.

**Mike Plaster**

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Okay. Fair enough. So I guess in terms of how we should be thinking about the expansion at Reykjanes, assuming things kind of wait on the conclusion of the arbitration, I presume that means we'd be thinking sort of 2018 is kind of a best-case scenario there?

**Ross Beaty**

2018 would be a nice scenario to model I think, and we're—at the moment, quite frankly, it is bit of pig in a poke; it's uncertain.

**Mike Plaster**

Okay. And just on Shannon wind, I'm not sure if this is in the release, but just wondering what your year-to-date spending is there to the end of September?

**John Carson**

Yeah. So right now we've spent close to \$15 million all-in on Shannon; 10 million of that—actually 11 million of that is subject to being funded at the point of financing. So I'd say we spent \$1 million at the end of 2013 on initial construction work.

So all-in we've spent about \$3 million on the project this year to date. We are incurring more. Construction is generally underway in terms of the contractor working on the project and designing it. So there are activities going on constantly around that project, but yes, spend to date this year has been about \$3 million, aside from the security.

**Lynda Freeman**

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Yeah. And just adding, I'd just refer you to Note 12 in the financial statements. We have the listing of the Shannon spend, and then on top of that is the fee that's paid to Oncor, the 10.1 million that's also recorded as an additional amount, so that just gives you a bit more information.

**Mike Plaster**

Perfect. I'll take a look at that. Thanks. And that's it for me.

**Ross Beaty**

Thank you.

**Operator**

Ladies and gentlemen, as a reminder should you have a question, please press the \*, followed by the 1.

There are no further questions at this time. You may proceed.

**Ross Beaty**

Okay. Thank you, Operator, and thank you again, ladies and gentlemen. I think that's enough. We'll wind the call up now, and thank you all for your attendance. And again, thanks to our top managers in Iceland and Nevada, Ásgeir Margeirsson and Monte Morrison, for their attendance here, and sorry we didn't need to use your skills.

Thank you again, everybody.

**Operator**

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Ladies and gentlemen, this concludes today's conference call. We thank you for participating, and we ask that you please disconnect your lines.

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