



# Fleet Status Report

16 February 2016

## ENSCO 8504 Contracted in Indonesia

ENSCO 8504 was recently contracted by a repeat customer for work in Indonesia. This rig has an excellent operational and safety record that contributed to earning its new contract.





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Segment / Region / Rig	Design	Water Depth <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floaters</b>							
<b><u>North &amp; South America</u></b>							
<b>ENSCO DS-3</b>	Drillship, DP3 Samsung	10000/12000	BP	<u>Mid 470s</u>	U.S. Gulf of Mexico	Jun. 16	Plus cost adjustments
ENSCO DS-4	Drillship, DP3 Samsung	10000/12000	Available		U.S. Gulf of Mexico		
<b>ENSCO DS-5</b>	Drillship, DP3 Samsung	10000/12000	Petrobras	<u>See comments</u>	U.S. Gulf of Mexico	Jul. 16	<u>As disclosed in 6 January 2016 SEC Form 8-K, Petrobras has asserted that the ENSCO DS-5 drilling services contract is void. We disagree with Petrobras' position and we intend to assert our legal rights under the contract</u>
ENSCO 8500	Semisubmersible DP	8500/10000	Available		U.S. Gulf of Mexico		
ENSCO 8501	Semisubmersible DP	8500/10000	Cold Stacked		U.S. Gulf of Mexico		
ENSCO 8502	Semisubmersible DP	8500/10000	Cold Stacked		U.S. Gulf of Mexico		
<b>ENSCO 8503</b>	Semisubmersible DP	8500/10000	Stone Energy	Low 340s	U.S. Gulf of Mexico	<u>Aug. 17</u>	<u>Sublet to Apache Mar. 16 to May 16, mid 250s</u>
<b>ENSCO 8505</b>	Semisubmersible DP	8500/10000	Marubeni	<u>Low 150s</u>	U.S. Gulf of Mexico	Jan. 18	Shipyards upgrade for 70 days in 4Q15. Contracted at various day rates between low 150s and low 210s depending on scope of work
<b>ENSCO 8506</b>	Semisubmersible DP	8500/10000	<u>Available</u>	-----	U.S. Gulf of Mexico	-----	



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<b>Floater</b>							
<b>ENSCO 6001</b>	Semisubmersible - DP Megathyst	5600	Petrobras	<u>Mid 340s</u>	Brazil	Jun. 18	Zero rate for <u>39</u> days in 4Q15. Plus approx. \$20,000 per day amortized through Jun. 18 for capital upgrades. Plus cost adjustments
<b>ENSCO 6002</b>	Semisubmersible - DP Megathyst	5600	Petrobras	<u>Mid 340s</u>	Brazil	Jul. 18	<del>-----</del> . Plus approx. \$25,000 per day amortized Sep. 15 to Jul. 18 for capital upgrades. Plus cost adjustments
ENSCO 6003	Semisubmersible - DP Megathyst	5600	Petrobras	Low 300s	Brazil	Jan. 17	Eligible for bonus opportunity up to 15%, plus cost adjustments
ENSCO 6004	Semisubmersible - DP Megathyst	5600	Petrobras	Low 300s	Brazil	Oct. 16	Eligible for bonus opportunity up to 15%, plus cost adjustments



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<b>Floater</b>							
<b><u>Europe &amp; Mediterranean</u></b>							
<b>ENSCO DS-6</b>	Drillship, DP3 Samsung	10000/12000	BP	<u>Low 360s</u>	Spain	Feb. 18	Rig on special standby rate. Plus approx. \$102,000 per day amortized through Feb. 18 for special day rate ahead of mobilization, upgrade costs and reimbursable mobilization expenses. Plus cost adjustments and two 1-year options at mutually agreed rates
<b>ENSCO 5004</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	Mellitah	High 290s	Mediterranean	Jan. 17	-----, Plus approx. \$26,000 per day for mobilization and reimbursable upgrades amortized through Jan. 17
<b>ENSCO DS-1</b>	Drillship - DP Gusto 10,000	6000/10000	Cold Stacked		Spain		
<b><u>Africa</u></b>							
<b>ENSCO DS-7</b>	Drillship, DP3 Samsung	10000/12000	TOTAL	Mid 580s	Angola	Nov. 17	Plus periodic rate increases and approx. \$19,000 per day amortized through Nov. 17 for mobilization and capital upgrades. Plus one 1-year priced option
<b>ENSCO DS-8</b>	Drillship, DP3 Samsung GF12000	10000/12000	TOTAL	<u>Low 600s</u>	Angola	Nov. 20	-----, Plus periodic rate increases and <u>approx. \$14,000 per day amortized through Nov. 20 for mobilization.</u> Plus one 1-year priced option



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<b>Floaters</b>							
<b><u>Asia &amp; Pacific Rim</u></b>							
<b>ENSCO 8504</b>	Semisubmersible DP	8500/10000	<u>Mobilizing/ Contracted/ Chevron</u>		-----	<u>Jul. 16</u>	<u>Mobilizing to Indonesia under contract. Expect to operate late Mar. 16 to early Jul. 16, low 270s. Lump sum fee of approx. \$8 million for mobilization, acceptance testing and rig load out to be amortized over primary contract term</u>
ENSCO 5006	Semisubmersible - Conv Bingo 8,000	7000/7500	INPEX	Mid 470s	Australia	May 18	Plus approx. \$206,000 per day amortized through May 18 for capital upgrades and day rates during shipyard stay and mobilizations
<b>ENSCO 5005</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500/1700	<u>Petronas Carigali</u>	<u>Mid 110s</u>	<u>Brunei</u>	<u>Feb. 16</u>	<u>Contracted from late Dec. 15 to late Feb. 16</u>
<b>ENSCO DS-9</b>	Drillship, DP3 Samsung GF12000	10000/12000	Available	<u>See comments</u>	Singapore		Customer early terminated the contract effective 16 July 2015. Under the terms of the contract, our customer is obligated to pay us termination fees for two years equal to the operating day rate (approximately \$550,000). This amount will be reduced pursuant to our obligation to mitigate idle rig costs, such as manning and maintenance activity, while the rig is idle and without a contract. We are in discussions with our customer on the amount of this reduction. Operating day rate may also be defrayed if we recontract the rig
<b><u>Under Construction</u></b>							
ENSCO DS-10	Drillship, DP3 Samsung GF12000	10000/12000	Under construction		South Korea	1Q17	

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



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Segment / Region / Rig	Design	Water Depth <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Jackups</b>							
<b><u>North &amp; South America</u></b>							
<b>ENSCO 68</b>	MLT 84-CE	400	Chevron	<u>High 60s</u>	U.S. Gulf of Mexico	<u>May 16</u>	Inspection and maintenance for 28 days in 4Q15
<b>ENSCO 75</b>	MLT Super 116-C	400	<u>Fieldwood</u>	<u>Mid 40s</u>	U.S. Gulf of Mexico	<u>Jan. 17</u>	<u>Contracted at various day rates between mid 40s and mid 50s depending on scope of work</u>
<b>ENSCO 81</b>	MLT 116-C	350	Cold Stacked		U.S. Gulf of Mexico		
<b>ENSCO 82</b>	MLT 116-C	300	Cold Stacked		U.S. Gulf of Mexico		
<b>ENSCO 86</b>	MLT 82 SD-C	250	<u>Cold Stacked</u>		U.S. Gulf of Mexico		
<b>ENSCO 87</b>	MLT 116-C	350	<u>Available</u>		U.S. Gulf of Mexico		
<b>ENSCO 99</b>	MLT 82 SD-C	250	Cold Stacked		U.S. Gulf of Mexico		



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<b>Jackups</b>							
<b>Europe</b>							
ENSCO 70	Hitachi K1032N	250	Available		UK		
ENSCO 71	Hitachi K1032N	225	Maersk	Mid 90s	Denmark	Jul. 18	
ENSCO 72	Hitachi K1025N	225	Maersk	Mid 90s	Denmark	Sep. 18	
ENSCO 80	MLT 116-CE	225	GDF	Mid 140s	UK	Apr. 17	Planned inspection for approx. 30 days in 3Q16. Plus cost adjustments and unpriced option
<b>ENSCO 92</b>	MLT 116-C	225	ConocoPhillips	<u>Mid 90s</u>	UK	Aug. 18	<u>Special workover rate Jan. 16 to Jan. 17, mid 90s. Then rate to be mutually agreed annually thereafter Jan. 17 to Aug. 18</u>
ENSCO 100	MLT 150-88-C	350	Premier	Mid 180s	UK	Jun. 18	
<b>ENSCO 101</b>	KFELS MOD V-A	400	BP	<u>Low 150s</u>	UK	<u>Jul. 16</u>	<u>-----, Option exercised and rate decreases to low 100s mid Feb. 16 to Jul 16. Plus ----- one 6-month unpriced option</u>
<b>ENSCO 102</b>	KFELS MOD V-A	400	<u>GDF</u>	<u>Mid 50s</u>	UK	<u>Apr. 16</u>	<u>Contracted for accommodation work mid Dec. 15 to mid Apr. 16. Plus four 1-month priced options</u>
<b>ENSCO 120</b>	ENSCO 120 Series	400	Nexen	<u>Low 180s</u>	UK	Aug. 16	<u>-----, -----, -----, Plus ----- two 1-well priced options and five 1-well unpriced options</u>
<b>ENSCO 121</b>	ENSCO 120 Series	400	Wintershall	Low 230s	Denmark	Jun. 16	<u>-----, Plus approx. \$10,000 per day for mobilization amortized through Jun. 16 -----</u>
ENSCO 122	ENSCO 120 Series	400	NAM	Low 230s	Netherlands	Nov. 16	Plus approx. \$14,000 per day for mobilization amortized through Nov. 16. Plus cost adjustments and two 1-year unpriced options



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<b>Jackups</b>							
<b><u>Middle East</u></b>							
<b>ENSCO 53</b>	F&G L-780 Mod II-C	300	NDC	Mid 90s	UAE	<u>Mar. 16</u>	Plus two 1-year unpriced options. Planned inspection for approx. 21 days in 1Q16
<b>ENSCO 54</b>	F&G L-780 Mod II-C	300	Saudi Aramco	Low 90s/ <u>TBD</u>	Saudi Arabia	Sep. 17	Revised operating rate Apr. 15 to year-end 2015, low 90s. <u>In discussions with customer for operating rate Jan. 16 to Sep. 17.</u> Plus approx. \$39,000 per day for upgrade costs and mobilization amortized through Sep. 17. Plus one 1-year priced option
<b>ENSCO 76</b>	MLT Super 116-C	350	Saudi Aramco	Mid 120s/ <u>TBD</u>	Saudi Arabia	Dec. 18	Revised operating rate Apr. 15 to year-end 2015, mid 120s. <u>In discussions with customer for operating rate Jan. 16 to Dec. 18</u>
<b>ENSCO 84</b>	MLT 82 SD-C	250	<u>Available</u>	-----	<u>Bahrain</u>	-----	
<b>ENSCO 88</b>	MLT 82 SD-C	250	Saudi Aramco	Mid 80s/ <u>TBD</u>	Saudi Arabia	Nov. 16	Revised operating rate Apr. 15 to year-end 2015, mid 80s. <u>In discussions with customer for operating rate Jan. 16 to Nov. 16.</u> Plus one 1-year priced option. Planned inspection for approx. 14 days in 4Q16
<b>ENSCO 94</b>	Hitachi 250-C	250	Saudi Aramco	Mid 80s/ <u>TBD</u>	Saudi Arabia	May 16	Revised operating rate Apr. 15 to year-end 2015, mid 80s. <u>In discussions with customer for operating rate Jan. 16 to May 16.</u> Plus one 1-year priced option
<b>ENSCO 96</b>	Hitachi 250-C	250	Saudi Aramco	High 60s/ <u>TBD</u>	Saudi Arabia	Feb. 19	Revised operating rate Apr. 15 to year-end 2015, high 60s. <u>In discussions with customer for operating rate Jan. 16 to Feb. 19</u>
<b>ENSCO 97</b>	MLT 82 SD-C	250	Saudi Aramco	High 60s/ <u>TBD</u>	Saudi Arabia	Feb. 19	Revised operating rate Apr. 15 to year-end 2015, high 60s. <u>In discussions with customer for operating rate Jan. 16 to Feb. 19</u>
<b>ENSCO 104</b>	KFELS MOD V-B	400	NDC	<u>Mid 90s</u>	UAE	Sep. 18	Plus one 2-year unpriced option
ENSCO 110	KFELS MOD V-B	400	NDC	Mid 110s	UAE	May 18	Plus two 1-year unpriced options
<b><u>Africa</u></b>							
ENSCO 109	KFELS MOD V-Super B	350	Chevron	Low 170s	Angola	Feb. 18	Planned inspection for approx. 30 days in 2Q16. Plus \$13,000 per day for mobilization amortized through Jan. 18. Plus cost adjustments





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<b>Jackups</b>							
<b><u>Asia &amp; Pacific Rim</u></b>							
<b>ENSCO 52</b>	F&G L-780 Mod II-C	300	Murphy	High 90s	Malaysia	Aug. 17	Planned inspection for approx. <u>28</u> days in 2Q16. Plus one 1-year unpriced option
ENSCO 56	F&G L-780 Mod II-C	300	Cold Stacked		Malaysia		
ENSCO 67	MLT 84-CE	400	Available		Malaysia		
ENSCO 105	KFELS MOD V-B	400	Available		Singapore		
ENSCO 106	KFELS MOD V-B	400	Available		Malaysia		
<b>ENSCO 107</b>	KFELS MOD V-B	400	STOS	<u>Low 130s</u>	New Zealand	Feb. 16	Contracted to STOS from Nov. 15 to Feb. 16 for well intervention and platform support work. -----, Plus approx. \$30,000 per day for contract preparations amortized through Feb. 16
ENSCO 108	KFELS MOD V-B	400	PTTEP	Low 160s	Thailand	Apr. 17	Plus one 1-year priced option



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<b>Jackups</b>							
<b><u>Under Construction</u></b>							
ENSCO 140	ENSCO 140 Series	340/400	Under construction		UAE	2Q16	
ENSCO 141	ENSCO 140 Series	340/400	Under construction		UAE	3Q16	
<b>ENSCO 123</b>	ENSCO 120 Series	400	Under construction		Singapore	<u>1Q18</u>	<u>Scheduled delivery deferred by 19 months</u>
<b>Other</b>							
<b><u>Drilling Management</u></b>							
<b>Thunder Horse</b>	Deepwater Semisubmersible	6000	BP	<u>Mid 90s</u>	U.S. Gulf of Mexico	Jan. 17	Plus cost adjustments
<b>Mad Dog</b>	Deepwater Spar Drilling Rig	4500	BP	<u>Low 60s</u>	U.S. Gulf of Mexico	Jan. 17	Plus cost adjustments
ENSCO 83	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Oct. 16	
<b>ENSCO 89</b>	MLT 82 SD-C	250	----	----	Mexico	----	<u>Drilling rig management charter has ended. Completed re-inspection and delivered rig to owner</u>

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



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<b>Held for Sale</b>							
<b><u>Continuing Operations</u></b>							
ENSCO 91	Hitachi Zosen Drill Hope C-150	270	Cold Stacked		Bahrain		
<b><u>Discontinued Operations</u></b>							
ENSCO 7500	Semisubmersible DP	7500/8000	Cold Stacked		Spain		
ENSCO DS-2	Drillship - DP Gusto 10,000	6000/10000	Cold Stacked		Spain		
ENSCO 6000	Semisubmersible - DP Amethyst	3400/4000	Cold Stacked		Spain		
<b>ENSCO 5001</b>	Semisubmersible - Conv Sonat	6500	<u>Sold</u>		-----		<u>Sold in 4Q15 for \$2 million. Book value equaled \$2 million</u>
ENSCO 90	MLT 82 SD-C	250	Cold Stacked		Gulf of Mexico		
ENSCO 58	F&G L-780 Mod II	250	Cold Stacked		Bahrain		

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**Definitions and Disclaimers**

**Day Rate and Terms.** The day rates reflected in this Fleet Status Report are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized. Significant zero rate estimates are reflected in the comments section for fourth quarter 2015 and 2016.

**Forward Looking Statement.** Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “plan,” “project,” “could,” “may,” “might,” “should,” “will” and similar words and specifically include statements involving future rig day rates including adjustments with the customer; discussions with the customer; backlog; cost adjustments; utilization; estimated rig availability; expected work commitments and contracts; contract duration, status, terms and other contract commitments; letters of intent; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; sale leaseback transactions; scheduled delivery dates for new rigs; and the timing of delivery, mobilization, contract commencement, relocation or other movement of rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including commodity price fluctuations, customer demand, new rig supply, downtime and other risks associated with offshore rig operations, relocations, severe weather or hurricanes; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; risks inherent to shipyard rig construction, repair, maintenance or enhancement; possible cancellation, suspension; repudiation; or termination of drilling contracts, including termination for convenience (without cause), as a result of mechanical difficulties, performance, customer finances, the decline or the perceived risk of a further decline in oil and/or natural gas prices, or other reasons; the cancellation of letters of intent or any failure to execute definitive contracts following announcements of letters of intent; the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; environmental or other liabilities, risks or losses; debt restrictions that may limit our liquidity and flexibility; our ability to realize the expected benefits from our redomestication and actual contract commencement dates; cybersecurity risks and threats; and the occurrence or threat of epidemic or pandemic diseases or any governmental response to such occurrence or threat. In addition to the numerous factors described above, you should also carefully read and consider “Item 1A. Risk Factors” in Part I and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC’s website at [www.sec.gov](http://www.sec.gov) or on the Investor Relations section of our website at [www.enscopl.com](http://www.enscopl.com). Each forward-looking statement contained herein speaks only as of the date of this Fleet Status Report, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.