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10 **UNITED STATES BANKRUPTCY COURT**  
11 **NORTHERN DISTRICT OF CALIFORNIA**  
12 **SAN FRANCISCO DIVISION**

14 In re:  
15 PG&E CORPORATION,  
16 -and-  
17 PACIFIC GAS & ELECTRIC COMPANY,  
18 Debtors.

Case No. 19-30088 (DM)  
Chapter 11 Lead Case  
(Jointly Administered)

**GOVERNOR GAVIN NEWSOM'S  
STATEMENT IN SUPPORT OF  
DEBTORS' MOTION PURSUANT TO  
11 U.S.C. §§ 105 AND 363 AND FED. R.  
BANKR. P. 9019 FOR ENTRY OF AN  
ORDER (I) APPROVING CASE  
RESOLUTION CONTINGENCY  
PROCESS AND (II) GRANTING  
RELATED RELIEF**

- 21  Affects PG&E Corporation  
22  Affects Pacific Gas & Electric Company  
23  Affects both Debtors

24 *\*All papers shall be filed in the Lead Case,  
No. 19-30088 (DM)*

**[Related to Docket No. 6398]**

Date: March 20, 2020  
Time: 10:00 a.m. (Pacific Time)  
Place: United States Bankruptcy Court  
Courtroom 17, 16th Floor  
San Francisco, CA 94102

25 Governor Gavin Newsom, by and through his counsel, O'Melveny & Myers LLP,  
26 respectfully submits this statement (the "**Statement**") in support of the *Debtors' Motion Pursuant*  
27 *to 11 U.S.C. §§ 105 and 363 and Fed. R. Bankr. P. 9019 for Entry of an Order (I) Approving Case*  
28 *Resolution Contingency Process and (II) Granting Related Relief [Docket No. 6398] (the*

1 “**Motion**”).<sup>1</sup> Governor Newsom files this Statement in his official capacity as Governor of the state  
2 of California, but not on behalf of any agency, department, unit or entity of the state of California.<sup>2</sup>

3 In support of this Statement, Governor Newsom respectfully states the following:

4 1. Assembly Bill 1054 (Holden, Chapter 79, Statutes of 2019) (“**AB 1054**”) was clear  
5 that any entity emerging from these Chapter 11 Cases could only benefit from the Go-Forward  
6 Wildfire Fund if it was positioned to provide Californians access to safe, reliable, and affordable  
7 power. On December 13, 2019, the Governor sent a letter to the Debtors describing, in his judgment,  
8 the changes necessary for the Plan to meet AB 1054 [Docket No. 5138-1] (the “**December 13**  
9 **Letter**”). The December 13 Letter made it clear that the Debtors’ Plan must result in a new and  
10 transformed utility, positioned to meet its commitments to the people of California, with  
11 transformed governance, operations and management, a capital structure that allows the  
12 reorganized Utility to make critical safety investments, and stringent oversight and enforcement  
13 mechanisms.

14 2. Since the December 13 Letter, the Governor’s Office and the Debtors have engaged  
15 in discussions regarding changes to the Plan necessary to meet the state’s goals. As a result of those  
16 discussions and as set forth in more detail below, the Debtors have submitted constructive responses  
17 to the ruling issued by the CPUC Assigned Commissioner in the Plan OII, incorporated or agreed  
18 to incorporate modifications to the Plan and Plan Documents, and filed the Motion. These  
19 commitments include, among other things: (i) an enhanced regulatory and enforcement process that  
20 provides the CPUC greater visibility into the reorganized Utility's operations and course correction  
21 tools, and stronger enforcement tools if they become necessary; (ii) increased oversight and risk  
22 management, including more effective and targeted uses of public safety power shutoffs; (iii) a  
23 number of safety-oriented governance initiatives that include material changes at the board level  
24 and independent oversight; and (iv) financial commitments that include additional shareholder  
25 investment in the reorganized entity.

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<sup>1</sup> Capitalized terms used but not defined herein have the meaning given to such terms in the Motion.

28 <sup>2</sup> The Attorney General has appeared in these proceedings on behalf of certain agencies and departments of the state of California. The Governor does not take a position on the issues raised in those filings in this pleading.

1           3.       Entry of an order approving the Motion is a critical component of the Governor's  
2 willingness to support the Plan. In the Governor's view, the relief requested in the Motion responds  
3 to the Governor's previously stated concerns by (i) granting the state visibility into the safety and  
4 operational improvements being made in advance of the next fire season through the Operational  
5 Observer, (ii) providing for the appointment of a Chief Transition Officer to oversee, and take  
6 responsibility for, operational safety issues if the Debtors' exit from these Chapter 11 Cases is  
7 delayed, (iii) creating an organized process for a sale of the business before the 2021 fire season in  
8 the unlikely event the Plan cannot be consummated, and (iv) allowing the state of California, or a  
9 party supported by the state of California, to participate in the Sale Process if necessary.

10           4.       The Debtors have made positive modifications to the Plan compared to the Debtors'  
11 Original Plan including:

- 12           a. a commitment not to reinstate a common dividend for approximately three years,  
13           which is estimated to contribute an additional \$4 billion of equity to pay down debt  
14           and invest in the business;
- 15           b. a commitment to use approximately \$7.6 billion of shareholder assets to repay or  
16           support a refinancing of the temporary utility debt;
- 17           c. a commitment to utilize the interest rate savings realized from the refinancing of the  
18           prepetition funded debt obligations for the benefit of ratepayers;
- 19           d. a revised governance structure designed to prioritize safety within the reorganized  
20           Utility;
- 21           e. agreement to an Enhanced Oversight and Enforcement Process that provides the  
22           CPUC with course correction tools, as well as stronger enforcement tools if they  
23           become necessary;
- 24           f. provisions allowing for the consensual resolution of the Chapter 11 Cases that  
25           results in Fire Claims being paid more quickly, positions the Utility to be an  
26           important partner in achieving climate goals, and positions the Utility to make  
27           necessary safety and mitigation investments;

- 1 g. an agreement that provides the state of California the ability to immediately appoint
- 2 an operational observer to provide insight into the Debtors' progress on safety goals
- 3 before the Debtors exit these Chapter 11 Cases;
- 4 h. a commitment by the Debtors to appoint a Chief Transition Officer to address safety
- 5 issues if the Chapter 11 process is delayed; and
- 6 i. separate from the possible sale process as part of the Chapter 11 Cases, an agreement
- 7 to a streamlined sale process using an agreed formula to establish the sale price if
- 8 the CPUC were in the future to revoke the Reorganized Utility's license to operate
- 9 at the end of a multi-step process.

10 Through these actions and commitments, the Debtors evidenced their responsiveness to the  
11 requirements of AB 1054 and commitment to financing the improvements necessary to transform  
12 to a safe and reliable Utility. As a result of these commitments and changes, the reorganized entity  
13 will not be the same as the company that filed the Chapter 11 Cases.

14 5. The Debtors' financial plan also contemplates an application to the CPUC for a  
15 securitization of up to \$7.5 billion in wildfire claims costs. The Governor believes that a rate neutral  
16 securitization pursuant to Senate Bill 901 (Dodd, Chapter 626, Statutes of 2018) that meets all legal  
17 requirements as determined by the CPUC would, in his judgment, be in the public interest, as it  
18 would strengthen the going-forward business and support the reorganized Utility's ability to provide  
19 safe, reliable, affordable and clean energy to its customers.

20 6. The Governor believes that if the Motion is granted and the CPUC approves the Plan  
21 with the governance, financial and operational provisions submitted to the CPUC by the Utility or  
22 otherwise agreed by the Utility, with any modifications the CPUC believes appropriate or  
23 necessary, the Plan will, in the Governor's judgment, be compliant with AB 1054.

24 7. Finally, the Debtors' expedient exit from these Chapter 11 Cases is in the interests  
25 of all stakeholders. Exiting these Chapter 11 Cases allows wildfire victims to begin receiving  
26 compensation for their losses. Additionally, a strong utility is important to the state's ability to  
27 achieve its goals, including minimizing impacts to ratepayers, improving the safety and reliability  
28 of the Utility's electrical system, reducing fire risk, and achieving the state's climate goals.

1           8.       Therefore, the Governor respectfully requests that the Court enter an order  
2 approving the Motion and such other relief as the Court deems appropriate.

3  
4 Dated:   March 20, 2020

**O'MELVENY & MYERS LLP**

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