

	3 months ended		Year to date	
	12/31/2001	12/31/2000	12/31/2001	12/31/2000
Electric Sales (in millions kWh)				
Residential	6,489	7,005	26,920	28,753
Commercial	7,424	7,950	30,945	31,761
Industrial	3,841	4,368	16,868	16,899
Agricultural	752	726	4,150	3,818
Public street and highway lighting	103	109	420	426
Other electric utilities	18	71	241	266
Sales from Energy Deliveries	18,627	20,229	79,544	81,923
Miscellaneous sales - DWR allocation	(4,547)	-	(28,640)	-
Total Electric Sales	14,080	20,229	50,904	81,923
Total Electric Customers (average)	4,764,641	4,654,342	4,756,164	4,645,960
Bundled Gas Sales (in millions MCF)				
Residential	46	59	197	211
Commercial	18	18	73	66
Industrial	9	1	1	4
Total Bundled Gas Sales	73	78	271	281
Total Gas Customers (average)	3,940,007	3,857,363	3,912,592	3,847,346
Sources of Electric Energy (in millions kWh) (1)				
Utility Generation				
Nuclear	4,713	3,493	18,152	17,009
Hydro (net)	1,991	2,561	8,064	12,052
Fossil	184	442	1,114	1,175
Total Utility Generation	6,888	6,496	27,330	30,236
Purchased Power				
Qualifying Facilities	5,091	5,175	18,575	21,124
Irrigation Districts	325	622	2,445	4,322
Other purchased power (2)	1,711	6,962	6,395	23,436
Total Purchased Power	7,127	12,759	27,415	48,882
Delivery from DWR	4,547	-	28,640	-
Delivery to Direct Access Customers	1,874	2,254	3,982	9,662
Other (includes energy loss)	(1,810)	(1,280)	(7,823)	(6,857)
Total Electric Energy Delivered	18,627	20,229	79,544	81,923
Diablo Canyon Performance				
Overall capacity factors (including refuelings)	98%	73%	95%	90%
Refueling outage period	-	10/8-11/17	4/28-5/28	10/8-11/17
Refueling outage duration (days)	-	40	29	40

(1) Preliminary data for 2001 pending the FERC Form I filing.

(2) Energy via the California Power Exchange, ISO, bilateral contracts, and other Interchange Power.