



# Fleet Status Report

2 January 2019

## Contracting Success for ENSCO DS-10 and ENSCO 123

Recently, highest-specification drillship ENSCO DS-10 was awarded a one-year contract extension offshore Nigeria that will keep the rig under contract through March 2020, with a further four one-year options remaining. Additionally, harsh-environment jackup ENSCO 123 was awarded its first contracts in the North Sea for two campaigns comprising a minimum of six wells.

ENSCO 123 is outfitted with **Continuous Tripping Technology™**, a new proprietary solution that provides more efficient and safer pipe tripping and helps to lower customers' offshore project costs.



ENSCO DS-10



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**New Contracts and Extensions**

**Floaters**

- ENSCO DS-10 contract with Shell offshore Nigeria extended by one year to March 2020
- ENSCO 5004 contract with Mellitah in the Mediterranean Sea extended by two wells, with an estimated duration of six months

**Jackups**

- ENSCO 123 awarded a two-well contract with Premier in the North Sea that is expected to commence in July 2019
- ENSCO 123 awarded a four-well contract with Premier in the North Sea that is expected to commence in June 2020 (EnSCO has the right to provide any ENSCO 120 Series rig to fulfill this contract)
- ENSCO 100 awarded a one-well contract with Premier in the North Sea that is expected to commence in March 2020 (EnSCO has the right to provide any ENSCO 120 Series rig to fulfill this contract)
- ENSCO 76 contract with Saudi Aramco offshore Saudi Arabia extended by four years to December 2022
- ENSCO 67 contract with Pertamina offshore Indonesia extended by 500 days to May 2020
- ENSCO 102 awarded a one-well contract with Renaissance in the U.S. Gulf of Mexico that is expected to commence in April 2019

**Other**

- ENSCO DS-9 commenced a one-well contract with Total offshore French Guiana in December 2018
- ENSCO 108 commenced a three-year contract with Saudi Aramco offshore Saudi Arabia in November 2018



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Segment / Region / Rig	Design	Water Depth <sup>(1)</sup>	Customer/ Status	Location	Contract Start Date	Contract End Date <sup>(2)</sup>	Comments
<b>Floaters</b>							
<b>North &amp; South America</b>							
ENSCO 8503	Semisubmersible DP	8500/10000	Talos	Mexico	Nov. 18	Feb. 19	Contracted for 100 days (estimated duration Nov. 18 to Feb. 19)
ENSCO 8505	Semisubmersible DP	8500/10000	Eni	U.S. GOM	Jan. 19	Oct. 19	Contracted for six wells in the U.S. GOM and for two wells in Mexico (estimated duration Jan. 19 to Oct. 19)
ENSCO 8500	Semisubmersible DP	8500/10000	Preservation Stacked <sup>(3)</sup>	U.S. GOM			
ENSCO 8501	Semisubmersible DP	8500/10000	Preservation Stacked <sup>(3)</sup>	U.S. GOM			
ENSCO 8502	Semisubmersible DP	8500/10000	Preservation Stacked <sup>(3)</sup>	U.S. GOM			
ENSCO 8506	Semisubmersible DP	8500/10000	Preservation Stacked <sup>(3)</sup>	U.S. GOM			
<b>ENSCO DS-9</b>	Drillship, DP3 DSME	12000	<u>Total</u>	<u>French Guiana</u>	<u>Dec. 18</u>	<u>Mar. 19</u>	Contracted for one well (estimated duration <u>Dec. 18</u> to <u>Mar. 19</u> )
ENSCO 6002	Semisubmersible - DP Megathyst	5600	Petrobras	Brazil	Jul. 13	Dec. 19	Day rate of approx. \$248,000, plus approx. \$17,000 per day amortized through Dec. 19 for capital upgrades. Plus cost adjustments



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<b>Floaters</b>							
<b><u>Europe &amp; Mediterranean</u></b>							
<b>ENSCO DS-7</b>	Drillship, DP3 Samsung	10000/12000	Noble Energy <u>Available</u>	Israel <u>Cyprus</u>	Apr. 18	Dec. 18	-----
<b>ENSCO 5004</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	Mellitah	Mediterranean	Aug. 14	<u>Oct. 19</u>	Day rate of approx. \$204,000 to Nov. 18, followed by <u>undisclosed day rate from Dec. 18 to Oct. 19</u>
<b>ENSCO DS-12</b>	Drillship, DP3 DSME	12000	<u>Contract Preparations</u>	<u>Spain</u>			Contracted to BP in Senegal for two wells (estimated duration Apr. 19 to Sep. 19). Plus four 1-well options
ENSCO DS-6	Drillship, DP3 Samsung	10000/12000	Available	Spain			
ENSCO DS-11	Drillship, DP3 DSME	12000	Available	Spain			
ENSCO DS-3	Drillship, DP3 Samsung	10000/12000	Preservation Stacked <sup>(3)</sup>	Spain			
ENSCO DS-5	Drillship, DP3 Samsung	10000/12000	Preservation Stacked <sup>(3)</sup>	Spain			
<b><u>Africa</u></b>							
ENSCO DS-4	Drillship, DP3 Samsung	10000/12000	Chevron	Nigeria	Aug. 17	Aug. 19	Plus one 1-year priced option
ENSCO DS-8	Drillship, DP3 Samsung GF12000	10000/12000	Total	Angola	Nov. 15	Nov. 20	Day rate of approx. \$620,000, plus approx. \$14,000 per day amortized through Nov. 20 for mobilization. Plus one 14-month priced option
<b>ENSCO DS-10</b>	Drillship, DP3 Samsung GF12000	10000/12000	Shell	Nigeria	Mar. 18	<u>Mar. 20</u>	Plus <u>four</u> 1-year priced options



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<b>Floaters</b>							
<b><u>Asia &amp; Pacific Rim</u></b>							
ENSCO DPS-1	Semisubmersible DP F&G ExD Millennium	10000	Woodside	Australia	Feb. 18	Sep. 19	Contracted for 12 wells (estimated duration Feb. 18 to Sep. 19). Plus two 3-month options or one 3-month and one 6-month option
ENSCO 5006	Semisubmersible - Conv Bingo 8,000	7000/7500	INPEX	Australia	Jan. 15	Aug. 19	Day rate of approx. \$362,000, plus approx. \$125,000 per day amortized through Aug. 19 for capital upgrades and day rates during shipyard stay and mobilizations
ENSCO 8504	Semisubmersible DP	8500/10000	Contract Preparations	Malaysia			Contracted to JAPEX in Japan for one well (estimated duration Apr. 19 to Jul. 19)
ENSCO MS-1	Semisubmersible F&G ExD Millennium	8200	Available	Malaysia			
<b><u>Under Construction</u></b>							
ENSCO DS-13	Drillship, DP3 DSME	12000	Under Construction	South Korea			Scheduled delivery date 3Q19. Upon delivery, final milestone payment of approx. \$84 million and accrued interest charges may be financed through a promissory note that will bear interest at a rate of 5% per annum with a maturity date of December 30, 2022
ENSCO DS-14	Drillship, DP3 DSME	12000	Under Construction	South Korea			Scheduled delivery date 2Q20. Upon delivery, final milestone payment of approx. \$165 million and accrued interest charges may be financed through a promissory note that will bear interest at a rate of 5% per annum with a maturity date of December 30, 2022



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<b>Jackups</b>							
<b>North &amp; South America</b>							
ENSCO 68	MLT 84-CE	400	Castex	U.S. GOM	Aug. 18	Apr. 19	Contracted for three wells (estimated duration Aug. 18 to Apr. 19) Contracted for one well (estimated duration Apr. 19 to Jun. 19)
			Fieldwood	U.S. GOM	Apr. 19	Jun. 19	
ENSCO 75	MLT Super 116-C	400	Talos	U.S. GOM	May 18	Sep. 19	Plus one 90-day option
ENSCO 87	MLT 116-C	350	Talos ExxonMobil	U.S. GOM U.S. GOM	Oct. 18 Nov. 18	Nov. 18 Sep. 19	Contracted for 13 wells (estimated duration Nov. 18 to Sep. 19)
<b>ENSCO 102</b>	KFELS MOD V-A	400	Arena <u>Renaissance</u> Fieldwood	U.S. GOM U.S. GOM U.S. GOM	Nov. 17 <u>Apr. 19</u> <u>May 19</u>	Apr. 19 <u>May 19</u> <u>Oct. 19</u>	<u>Contracted for one well (estimated duration Apr. 19 to May 19). Plus one 1-well option</u> Contracted for three wells (estimated duration <u>May 19</u> to <u>Oct. 19</u> ). Plus one 2-well option



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<b>Jackups</b>							
<b><u>Europe</u></b>							
ENSCO 70	Hitachi K1032N	250	Preservation Stacked <sup>(3)</sup>	UK			
ENSCO 71	Hitachi K1032N	225	Preservation Stacked <sup>(3)</sup>	UK			
ENSCO 72	Hitachi K1025N	225	Petrofac Corallian	UK UK	Apr. 18 Nov. 18	Oct. 18 Jan. 19	Contracted for two wells (estimated duration Nov. 18 to Jan. 19)
ENSCO 92	MLT 116-C	225	ConocoPhillips	UK	Feb. 17	Dec. 22	
<b>ENSCO 100</b>	MLT 150-88-C	350	<u>Available</u>	UK			<u>Contracted to Premier in the UK for one well (estimated duration Mar. 20 to May. 20). Plus two 1-well options<sup>(4)</sup></u>
ENSCO 101	KFELS MOD V-A	400	Neptune	UK	Oct. 18	Mar. 19	Contracted for two wells (estimated duration Oct. 18 to Mar. 19). Plus unlimited unpriced options
ENSCO 111	KFELS MOD V-B	400	Cold Stacked	Malta			
ENSCO 112	MLT Super 116-E	350	Cold Stacked	Malta			
ENSCO 120	ENSCO 120 Series	400	ConocoPhillips	UK	Jul. 17	Jul. 20	Plus two 1-year options
<b>ENSCO 121</b>	ENSCO 120 Series	400	<u>Eni</u>	UK	Dec. 18	May 19	Contracted for one well (estimated duration Dec. 18 to May 19)
<b>ENSCO 122</b>	ENSCO 120 Series	400	NAM	UK	Sep. 17	<u>May 19</u>	Contracted for five wells (estimated duration Sep. 17 to <u>May 19</u> ). Plus various options through Dec. 20



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<b>Jackups</b>							
<b>Middle East</b>							
<b>ENSCO 54</b>	F&G L-780 Mod II-C	300	Saudi Aramco	Saudi Arabia	Sep. 14	Sep. 22	Inspection for <u>70</u> days in 4Q18. Day rate of approx. \$72,000, plus approx. \$5,000 per day for upgrade costs and mobilization amortized through Sep. 22
<b>ENSCO 76</b>	MLT Super 116-C	350	Saudi Aramco	Saudi Arabia	Jan. 15	<u>Dec. 22</u>	Day rate of approx. \$127,000 to Dec. 18, followed by undisclosed day rate from Jan. 19 to Dec. 22
ENSCO 84	MLT 82 SD-C	250	Saudi Aramco	Saudi Arabia	Jan. 17	Aug. 21	Day rate of approx. \$72,000
ENSCO 88	MLT 82 SD-C	250	Saudi Aramco	Saudi Arabia	Nov. 13	Nov. 19	Day rate of approx. \$65,000
<b>ENSCO 96</b>	Hitachi 250-C	250	Saudi Aramco	Saudi Arabia	Feb. 15	Feb. 19	Day rate of approx. \$65,000. -----
<b>ENSCO 97</b>	MLT 82 SD-C	250	Saudi Aramco	Saudi Arabia	Jan. 15	Feb. 19	Day rate of approx. \$65,000. -----
ENSCO 104	KFELS MOD V-B	400	ADNOC	UAE	Feb. 18	May 19	
<b>ENSCO 108</b>	KFELS MOD V-B	400	<u>Saudi Aramco</u>	<u>Saudi Arabia</u>	<u>Nov. 18</u>	<u>Nov. 21</u>	
ENSCO 110	KFELS MOD V-B	400	North Oil Company	Qatar	Sep. 17	Sep. 20	Plus one 1-year priced option
ENSCO 140	ENSCO 140 Series	340/400	Saudi Aramco	Saudi Arabia	Jul. 18	Jun. 21	
ENSCO 141	ENSCO 140 Series	340/400	Saudi Aramco	Saudi Arabia	Aug. 18	Aug. 21	





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<b>Jackups</b>							
<u><b>Africa</b></u>							
ENSCO 109	KFELS MOD V-Super B	350	Chevron	Angola	Dec. 14	Jul. 19	Day rate of approx. \$172,000 from mid Apr. 18 to Jul. 18, followed by undisclosed day rate from Aug. 18 to Jul. 19
<u><b>Asia &amp; Pacific Rim</b></u>							
<b>ENSCO 67</b>	MLT 84-CE	400	Pertamina	Indonesia	Dec. 16	<u>May 20</u>	Rig idled from late Feb. 18 to Dec. 18. Contracted for 500 days (estimated duration Jan. 19 to May 20)
ENSCO 105	KFELS MOD V-B	400	Preservation Stacked <sup>(3)</sup>	Singapore			
ENSCO 106	KFELS MOD V-B	400	BP	Indonesia	Jan. 18	Jan. 23	Plus 13 1-well priced options
<b>ENSCO 107</b>	KFELS MOD V-B	400	Quadrant Energy/ Vermilion Energy	Australia	May 18	<u>Jan. 19</u>	Contracted for 160 days with Quadrant (estimated duration May 18 to Oct. 18). Assigned to Vermilion for two wells (estimated duration Oct. 18 to <u>Jan. 19</u> ). Plus two 1-well options with Quadrant thereafter
ENSCO 113	Pacific Class 400	400	Cold Stacked	Philippines			
ENSCO 114	Pacific Class 400	400	Cold Stacked	Philippines			
<b>ENSCO 115</b>	Pacific Class 400	400	<u>Contract Preparations</u>	<u>Malaysia</u>			Contracted to Mubadala Petroleum in Thailand from 1Q19 to 4Q19. Plus one 2-month option and three 4-month options



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<b>Jackups</b>							
<b><u>Under Construction</u></b>							
<b>ENSCO 123</b>	ENSCO 120 Series	400	<u>Contract Preparations</u>	Singapore			<u>Contracted to Premier in the UK for two wells (estimated duration Jul. 19 to Oct. 19). Plus one 1-well option</u> <u>Contracted to Premier in the UK for four wells (estimated duration (Jun. 20 to Jul. 21). Plus three 1-well options<sup>(4)</sup></u>
<b>Other</b>							
<b><u>Drilling Management</u></b>							
Thunder Horse	Deepwater Semisubmersible	6000	BP	U.S. GOM	Jan. 17	Jan. 22	Day rate of approx. \$95,000, plus cost adjustments and five 1-year options
Mad Dog	Deepwater Spar Drilling Rig	4500	BP	U.S. GOM	Jan. 17	Jan. 22	Day rate of approx. \$57,000, plus cost adjustments and five 1-year options

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Contract duration does not include any unexercised optional extensions. Contract end dates can vary based on how long it takes to complete the wells subject to the contract.

<sup>(3)</sup> Prior to stacking, upfront steps are taken to preserve the rig. This may include a quayside power source to dehumidify key equipment and/or provide electrical current to the hull to prevent corrosion. Also, certain equipment may be removed from the rig for storage in a temperature-controlled environment. While stacked, large equipment that remains on the rig is periodically inspected and maintained by Enesco personnel. These steps are designed to reduce the time and lower cost to reactivate the rig when market conditions improve.

<sup>(4)</sup> Enesco has the right to provide any ENSCO 120 Series rig to fulfill this contract.



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**Additional Information Regarding this Fleet Status Report**

**Day Rate and Terms.** The day rates reflected in this Fleet Status Report are stated in U.S. dollars and are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized. EnSCO announced in its Fleet Status Report dated 22 February 2017 that going forward it does not expect to release day rates for new contracts in its Fleet Status Reports. Significant zero rate estimates are reflected in the comments section for 2018 and 2019.

**Forward Looking Statements.** Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “plan,” “project,” “could,” “may,” “might,” “should,” “will” and similar words and specifically include statements involving future rig day rates including adjustments with the customer; discussions with the customer; backlog; cost adjustments; utilization; estimated rig availability; expected work commitments and contracts; contract duration, status, terms and other contract commitments; letters of intent, letters of award or other correspondence indicating an award; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; sale leaseback transactions; scheduled delivery dates for new rigs; and the timing of delivery, mobilization, contract commencement, relocation or other movement of rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including commodity price fluctuations, customer demand, new rig supply, downtime and other risks associated with offshore rig operations; relocations; costs and difficulties related to the integration of Atwood Oceanics, Inc. and Rowan Companies plc; severe weather or hurricanes; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; risks inherent to shipyard rig construction, repair, maintenance or enhancement; possible cancellation, suspension, repudiation, or termination of drilling contracts, including termination for convenience (without cause), as a result of mechanical difficulties, performance, customer liquidity and finances, the decline or the perceived risk of a further decline in oil and/or natural gas prices, or other reasons; our ability to enter into, and the terms of, future drilling contracts; the cancellation of letters of intent or any failure to execute definitive contracts following announcements of letters of intent, letters of award or other expected work commitments or awards; the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; environmental or other liabilities, risks or losses; debt restrictions that may limit our liquidity and flexibility; and cybersecurity risks and threats. In addition to the numerous factors described above, you should also carefully read and consider “Item 1A. Risk Factors” in Part I and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC’s website at [www.sec.gov](http://www.sec.gov) or on the Investor Relations section of our website at [www.enscoplc.com](http://www.enscoplc.com). Each forward-looking statement contained herein speaks only as of the date of this Fleet Status Report, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.