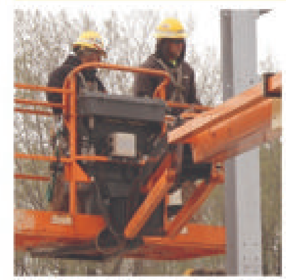
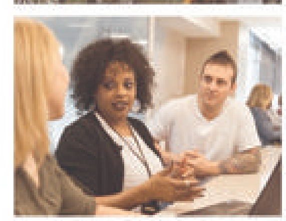
Supplemental Slides

Third Quarter 2018 Earnings

November 1, 2018





Forward-Looking Statements

This presentation contains forward-looking statements within the meaning of federal securities laws. Investors and prospective investors should understand that many factors govern whether any forward-looking statement contained herein will be or can be realized. Any one of those factors could cause actual results to differ materially from those projected. Examples of forward-looking statements in this presentation include statements and expectations regarding NiSource's or any of its subsidiaries' business, performance, growth, commitments, investment opportunities, and planned, identified, infrastructure or utility investments. All forward-looking statements are based on assumptions that management believes to be reasonable; however, there can be no assurance that actual results will not differ materially. Factors that could cause actual results to differ materially from the projections, forecasts, estimates, plans, expectations and strategy discussed in this presentation include, among other things, NiSource's debt obligations; any changes in NiSource's credit rating; NiSource's ability to execute its growth strategy; changes in general economic, capital and commodity market conditions; pension funding obligations; economic regulation and the impact of regulatory rate reviews; NiSource's ability to obtain expected financial or regulatory outcomes; any damage to NiSource's reputation; compliance with environmental laws and the costs of associated liabilities; fluctuations in demand from residential and commercial customers; economic conditions of certain industries; the success of NIPSCO's electric generation strategy; the price of energy commodities and related transportation costs; the reliability of customers and suppliers to fulfill their payment and contractual obligations; potential impairments of goodwill or definite-lived intangible assets; changes in taxation and accounting principles; potential incidents and other operating risks associated with our business; impacts from the Greater Lawrence incident (including any changes in management's estimates or assumptions regarding financial impact, the timing and amount of insurance recoveries, the outcomes of governmental investigations, changes to state and federal legislation or regulation impacting our operating practices, and our ability to recover our costs through rates or offset them through operational or other cost savings); the impact of an aging infrastructure; the impact of climate change; potential cyber-attacks; construction risks and natural gas costs and supply risks; extreme weather conditions; the attraction and retention of a qualified work force; advances in technology; the ability of NiSource's subsidiaries to generate cash; tax liabilities associated with the separation of Columbia Pipeline Group, Inc.; NiSource's ability to manage new initiatives and organizational changes; the performance of third-party suppliers and service providers; the availability of insurance to cover all significant losses and other matters set forth in Item 1A, "Risk Factors" section of NiSource's Annual Report on Form 10-K for the fiscal year ended December 31, 2017 and in other filings with the Securities and Exchange Commission. A credit rating is not a recommendation to buy, sell or hold securities, and may be subject to revision or withdrawal at any time by the asset rating organization. In addition, dividends are subject to board approval. NiSource expressly disclaims any duty to update, supplement or amend any of its forward-looking statements contained in this presentation, whether as a result of new information, subsequent events or otherwise, except as required by applicable law.

Regulation G Disclosure Statement

This presentation includes financial results and guidance for NiSource with respect to net operating earnings available to common shareholders, which is a non-GAAP financial measure as defined by the SEC's Regulation G. The company includes this measure because management believes it permits investors to view the company's performance using the same tools that management uses and to better evaluate the company's ongoing business performance. With respect to such guidance, it should be noted that there will likely be a difference between this measure and its GAAP equivalent due to various factors, including, but not limited to, fluctuations in weather, the impact of asset sales and impairments, and other items included in GAAP results. NiSource is not able to estimate the impact of such factors on GAAP earnings and, as such, is not providing earnings guidance on a GAAP basis.

Key Takeaways – Third Quarter 2018

- **Results in line with annual guidance range**
  - Non-GAAP net operating earnings per share (NOEPS)* of $0.10 versus $0.07 in 2017
  - On track to deliver NOEPS of $1.26 to $1.32 and complete $1.7 to $1.8 billion of utility infrastructure investments in 2018
  - Projected long-term capital investments, 5 to 7 percent annual NOEPS and dividend growth rates reaffirmed
- **Progress on gas service restoration in Greater Lawrence, Mass.**
  - 100% of the 45 miles of accelerated distribution system replacement complete with all services 'Gas Ready'
  - Work continues to make impacted homes and businesses 'House Ready' so service can be restored
- **Continued disciplined execution of infrastructure programs, regulatory initiatives**

  Gas Distribution Operations
  - Settlement approved in Indiana gas base rate case, new rates in effect
  - Settlements pending in Maryland, Pennsylvania gas base rate cases
  - Settlement filed in Ohio Capital Expenditure Program (CEP) case
  - Gas modernization program extension approved in Maryland
  - Massachusetts base rate case withdrawn

  Electric Operations
  - 2018 Integrated Resource Plan submitted and base rate case filed Oct. 31, 2018
  - Coal Combustion Residuals capital projects progressing and expected to be completed by end of 2018
  - Continued execution on transmission and distribution modernization program; tracker settlement pending

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Reaffirming 2018 NOEPS Guidance: $1.26 to $1.32 Per Share*; CapEx Guidance: $1.7B to $1.8B

* Net Operating Earnings Per Share (non-GAAP); For a reconciliation of GAAP to non-GAAP earnings, see Schedule 1 of NiSource's November 1, 2018, Earnings Release

Third Quarter 2018 Financial Highlights

Non-GAAP*	2018	2017	Change
Net Operating Earnings Available to Common Shareholders ($M)	$35.3	$23.3	$12.0
Net Operating Earnings Per Share	$0.10	$0.07	$0.03

GAAP	2018	2017	Change
Net Income (Loss) Available to Common Shareholders($M)	($345.1)	$14.0	($359.1)
Earnings (Loss) Per Share	($0.95)	$0.04	($0.99)

Results In Line with Annual Guidance Range

*Net Operating Earnings (non-GAAP). For a reconciliation of GAAP to non-GAAP earnings, see Schedule 1 of NiSource's November 1, 2018, Earnings Release and the supplemental segment and financial information accompanying this presentation available on the investor section of www.nisource.com.

Third Quarter 2018 Financial Highlights - Consolidated (Non-GAAP)*

(In millions, except per share amounts)	Three Months Ended Sept 30 2018	2017	Change	Nine Months Ended Sept 30 2018	2017	Change
Operating Revenues	$ 883.6	$ 920.2		$ 3,630.9	$ 3,543.4	
Cost of Sales (excluding depreciation and amortization)	222.0	233.6		1,259.7	1,062.7	
Net Revenue (Non-GAAP)	$ 661.6	$ 686.6		$ 2,371.2	$ 2,480.7	
Operation and Maintenance	329.8	363.5		1,094.2	1,160.1	
Depreciation and Amortization	148.5	143.0		437.8	428.5	
Other Taxes	58.3	57.5		202.7	189.7	
Total Operating Expenses	$ 536.6	$ 564.0		$ 1,734.7	$ 1,778.3	
Operating Earnings (Non-GAAP)	$ 125.0	$ 122.6		$ 636.5	$ 702.4	
Interest Expense, Net	(83.4)	(87.9)		(265.2)	(260.8)	
Other, Net	8.6	(6.8)		31.5	(0.2)	
Total Other Deductions	$ (74.8)	$ (94.7)		$ (233.7)	$ (261.0)	
Operating Earnings Before Income Tax	$ 50.2	$ 27.9		$ 402.8	$ 441.4	
Income Taxes	9.3	4.6		74.5	154.2	
Net Operating Earnings (Non-GAAP)	**$ 40.9**	**$ 23.3**	**$ 17.6**	**$ 328.3**	**$ 287.2**	**$ 41.1**
Preferred Dividends	(5.6)	—		(6.9)	—	
Net Operating Earnings Available to Common Shareholders (Non-GAAP)	**$ 35.3**	**$ 23.3**	**$ 12.0**	**$ 321.4**	**$ 287.2**	**$ 34.2**
Basic Average Shares Outstanding	363.9	331.1		352.1	326.7	
Basic Net Operating Earnings Per Share (Non-GAAP)	**0.10**	**0.07**	**0.03**	**0.91**	**0.88**	**0.03**

Results In Line with Annual Guidance Range

* Net Operating Earnings Per Share (non-GAAP); For a reconciliation of GAAP to non-GAAP earnings, see Schedule 1 of NiSource's November 1, 2018, Earnings Release

Third Quarter 2018 Financial Highlights - Gas Distribution (Non-GAAP)*

	Three Months Ended Sept 30			Nine Months Ended Sept 30		
(In millions)	2018	2017	Change	2018	2017	Change
Operating Revenues	$ 422.6	$ 435.2		$ 2,353.3	$ 2,181.0	
Cost of Sales (excluding depreciation and amortization)	85.7	94.6		875.1	662.0	
Net Revenue (Non-GAAP)	$ 336.9	$ 340.6		$ 1,478.2	$ 1,519.0	
Operation and Maintenance	227.5	243.6		763.2	777.5	
Depreciation and Amortization	72.5	67.9		215.0	199.5	
Other Taxes	39.8	37.9		147.1	134.6	
Total Operating Expenses	$ 339.8	$ 349.4		$ 1,125.3	$ 1,111.6	
Operating Earnings (Loss) (Non-GAAP)	$ (2.9)	$ (8.8)	$ 5.9	$ 352.9	$ 407.4	$ (54.5)
2018 Net Revenue includes a revenue impact as a result of lower income tax rate from Tax Cuts and Jobs Act (offset in Consolidated Income Taxes)			$ 18.8			$ 91.6
Operating Earnings - Excluding Tax Reform Impact (Non-GAAP)			**$ 24.7**			**$ 37.1**

Results Driven by Infrastructure Investments and Customer Growth

* Operating Earnings (non-GAAP); For a reconciliation of GAAP to non-GAAP earnings, see NiSource's November 1, 2018, Earnings Release and the supplemental segment and financial information accompanying this presentation available on the investor section of www.nisource.com.

Third Quarter 2018 Financial Highlights - Electric (Non-GAAP)*

(In millions)	Three Months Ended Sept 30 2018	2017	Change	Nine Months Ended Sept 30 2018	2017	Change
Operating Revenues	$ 464.3	$ 488.6		$ 1,287.4	$ 1,372.7	
Cost of Sales (excluding depreciation and amortization)	136.3	139.0		384.6	400.9	
Net Revenue (Non-GAAP)	$ 328.0	$ 349.6		$ 902.8	$ 971.8	
Operation and Maintenance	123.4	134.0		374.6	415.3	
Depreciation and Amortization	66.3	69.8		196.3	212.0	
Other Taxes	15.5	16.1		45.8	44.8	
Total Operating Expenses	$ 205.2	$ 219.9		$ 616.7	$ 672.1	
Operating Earnings (Non-GAAP)	$ 122.8	$ 129.7	$ (6.9)	$ 286.1	$ 299.7	$ (13.6)
2018 Net Revenue includes a revenue impact as a result of lower income tax rate from Tax Cuts and Jobs Act (offset in Consolidated Income Taxes)			$ 14.1			$ 39.0
Operating Earnings - Excluding Tax Reform Impact (Non-GAAP)			**$ 7.2**			**$ 25.4**

Results Driven by Infrastructure Investments and Cost Management

* Operating Earnings (non-GAAP); For a reconciliation of GAAP to non-GAAP earnings, see NiSource's November 1, 2018, Earnings Release and the supplemental segment and financial information accompanying this presentation available on the investor section of www.nisource.com.

NiSource Debt and Credit Profile

- **Current debt level: ~$8.8B as of September 30, 2018**
  - ~$7.0B of long-term debt
    - Weighted average maturity ~19 years
    - Weighted average interest rate of 4.6%

- **Solid liquidity position**
  - ~$1.1B in net available liquidity as of September 30, 2018*
  - ~$2.2B of committed facilities in place as of September 30, 2018
    - ~$1.9B revolving credit facility
    - ~$0.3B accounts receivable securitization facilities **

- **Interest rate hedging position**
  - ~$750M of anticipated debt issuances hedged as of September 30, 2018

- **Committed to investment-grade credit ratings**
  - S&P BBB+ | Moody's Baa2 | Fitch BBB

Solid Financial Foundation to Support Long-Term Infrastructure Investment Opportunities

* Consisting of cash and available capacity under credit facilities
** Capacity on accounts receivable securitization facilities changes with seasonality

Financing Plan Update

NiSource Financing Plan			
($ in Millions)	**2017 Actual**	**2018 Estimated**	**2019/2020 Estimated**
Equity			
Common Equity Block Issuance	None	~$600 (Issued 5/4/18)	None Planned
ATM (At-The-Market)	$315	$200 - $300 (YTD $170)	$200 - $300 (Annually)
ESPP/401K/Other	$61	$35 - $60	$35 - $60 (Annually)
Long-Term Debt			
Incremental (New) Long-Term Debt	$1,093*	$0 - $300	$0 - $500 (Annually)
Other Financing			
Non-Convertible Subordinated Debt or Preferred Equity	None	TBD (YTD $400)	TBD

Financing Targets Adj. FFO/Total Debt of ~13% in 2018; Improving to ~14% - 15% in 2019/2020**

* 2017 represents change in total debt
**Adjusted Funds from Operations (FFO); represents Net Income adjusted for depreciation and amortization, loss on early extinguishment of debt and deferred taxes.

Gas Distribution Operations - Third Quarter 2018

- Significant progress on regulatory initiatives inclusive of the impacts of federal tax reform across states
- Ongoing infrastructure modernization on track and delivering customer value, including enhanced system safety, reliability and environmental performance

Key Milestones:

Highlight	Key Components	Status
Columbia Gas of Virginia Base Rate Case	• Supports continued focus on pipeline safety and replacement of aging infrastructure • Requests $22.2M total annual revenue increase; $14.2M, net of infrastructure trackers	• Filed Aug. 28, 2018 • Rates in effect Feb. 1, 2019; subject to refund • Order expected in 2H2019
Columbia Gas of Maryland Base Rate Case	• Supports continued focus on pipeline safety and replacement of aging infrastructure • Settlement includes $3.7M annual revenue increase; $2.1M, net of infrastructure trackers	• Filed Apr. 13, 2018 • Settlement filed Jul. 31, 2018 • Rates in effect Nov. 2018 • Order expected in 4Q2018
Columbia Gas of Pennsylvania Base Rate Case	• Supports continued focus on pipeline safety and replacement of aging infrastructure • Settlement includes $26.0M annual revenue increase	• Filed Mar. 16, 2018 • Settlement filed Aug. 31, 2018 • Rates in effect Dec. 2018 • Order expected in 4Q2018
Columbia Gas of Ohio Capital Expenditure Program (CEP) Rider	• Establishes annual rider to recover certain capital investments and related deferred expenses not recovered through the IRP tracker • Settlement includes $74.5M annual revenue increase	• Filed Dec. 1, 2017 • Settlement filed Oct. 25, 2018
NIPSCO Gas Base Rate Case	• Supports continued focus on pipeline safety and replacement of aging infrastructure • First base rate increase request in more than 25 years • Settlement includes ultimate $107.3M annual revenue increase	• Filed Sept. 27, 2017 • Settlement filed Apr. 20, 2018 • Settlement approved: Sept. 19, 2018 • Rates effective Oct. 1, 2018

~$20B in Identified Long-Term Infrastructure Investment Opportunities

* Operating Earnings (non-GAAP); For a reconciliation of GAAP to non-GAAP earnings, see NiSource's November 1, 2018, supplemental segment and financial information accompanying this presentation and available on the investor section of www.nisource.com.

Electric Operations - Third Quarter 2018

- Continued execution of seven-year ~$1.25B electric system modernization program
- 2018 Integrated Resource Plan submitted Oct. 31, 2018
- 2018 Base Rate Case filed Oct. 31, 2018
- Construction continues on environmental upgrades for Michigan City, R.M. Schahfer generating stations

Key Milestones:

Highlight	Key Components	Status
Base Rate Case	• Seeks changes to the company's depreciation schedules related to the early retirements of coal-fired generation plants called for in the IRP • Proposes changes to tariffs to provide service flexibility for industrial customers as they seek to remain competitive in the global marketplace • Requests $21.4M annual revenue increase	• Filed Oct. 31, 2018 • Rates in effect Sept. 2019 • Order expected in 3Q2019
Integrated Resource Plan (IRP)	• Outlines NIPSCO's plans for meeting customers' long-term electricity needs • 2018 IRP included plans to retire nearly 80 percent of NIPSCO's coal-fired generation fleet by 2023 and the remaining coal-fired units by 2028 • Replacement options point toward lower-cost renewable energy resources such as wind, solar and battery storage technology	• Submitted Oct. 31, 2018
Electric System Modernization Program	• Focused on electric transmission and distribution investments designed to improve system reliability and safety • TDSIC 4 semi-annual tracker update covering ~$72.2M in investments from December 2017 - May 2018; Settlement pending	• Filed Jul. 31, 2018 • Settlement filed Oct. 25, 2018 • Order expected in 4Q2018
Environmental Upgrades	• Address requirements under Effluent Limitation Guidelines (ELG) and Coal Combustion Residuals (CCR) rules • Costs to be recovered through Federally Mandated Cost Adjustment (FMCA) mechanism • Settlement covers CCR-related investments of ~$193M; ELG-related investments moved to later proceeding	• Filed Nov. 1, 2016 • CCR settlement filed Jun. 9, 2017 • CCR settlement approved Dec. 13, 2017 • Construction underway, expected completion by YE2018

~$10B in Identified Long-Term Infrastructure Investment Opportunities

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Greater Lawrence Incident - Total Current Estimated Costs and Expenses

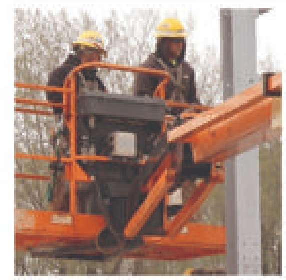
- **Capital Expenditures (Total Current Estimate = $135M - $165M)**
  - 'Gas Ready' Restoration - accelerated infrastructure modernization investment to replace impacted distribution system

- **Additional Incident Related Expenses**
  - **Third-Party Claims (Total Current Estimate = $415M - $450M)** - including emergency response, personal injury, property/infrastructure damage claims ('House Ready' Restoration), temporary housing, claims-related legal fees, etc.
  - **Other Expenses (Total Current Estimate = $180M - $210M)** - these costs include charitable contributions as well as additional employee, legal, consulting, employee/ contractor housing and other incident related expenses

Note: For additional details and notes see Schedule 2 of NiSource's November 1, 2018, Earnings Release

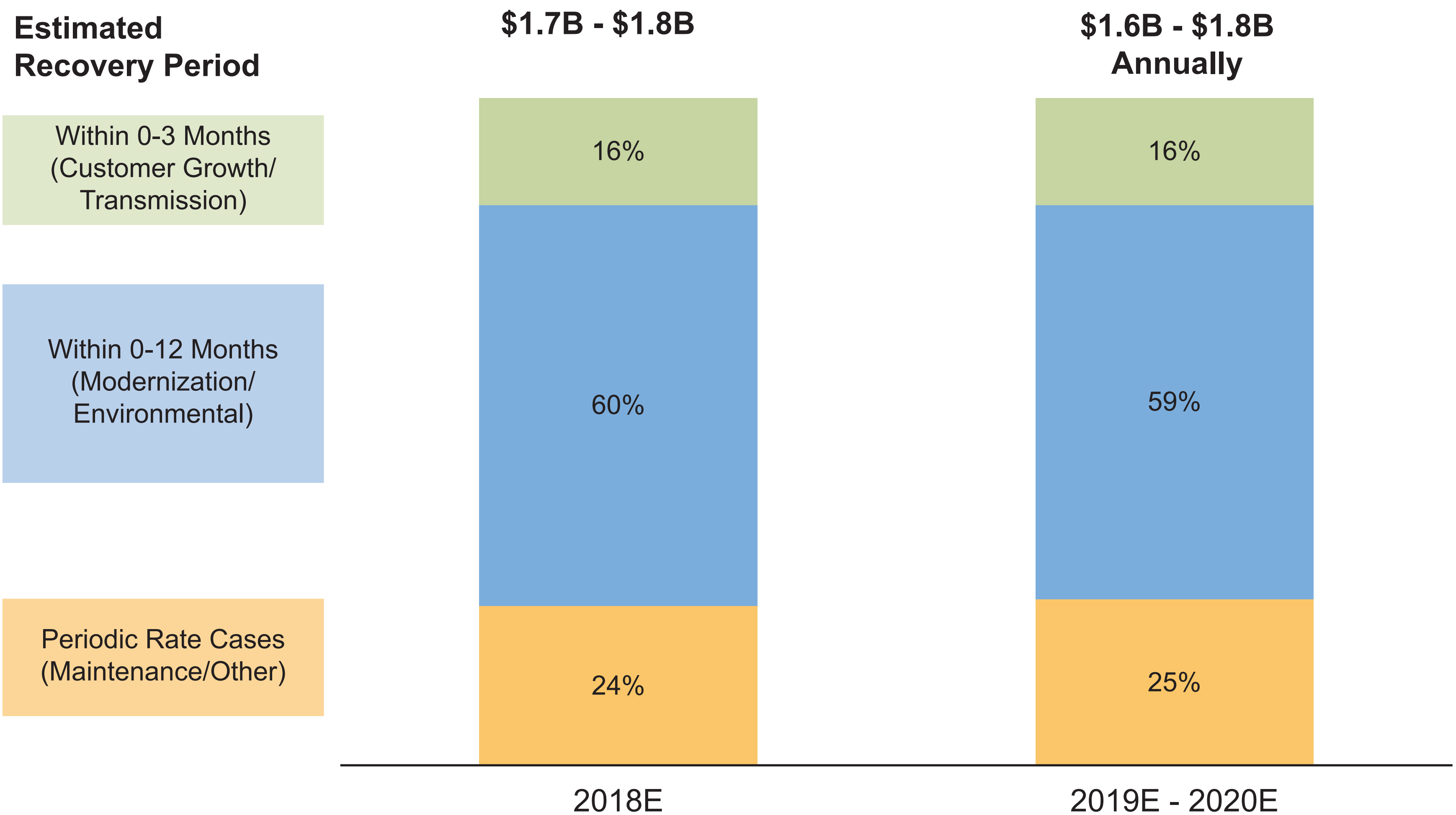
Dedicated NiSource Team to Execute Restoration

Appendix:
Third Quarter 2018 Earnings



Capital Expenditures

Investments Deliver Customer Value, Enhance System Safety and Reliability



~75% of Capital Investments Begin Earning in Less Than 12 Months

Liquidity and Debt Detail as of Third Quarter 2018 ($M)

Current Liquidity	Actual 9/30/2018	Maturity
Revolving Credit Facility	$1,850	Nov. 28, 2021
Accounts Receivable Programs*	265	
Less:		
Drawn on Credit Facility	—	
Commercial Paper	746	
Accounts Receivable Programs Utilized	265	
L/C's Outstanding Under Credit Facility	10	
Add:		
Cash & Equivalents	42	
Net Available Liquidity	$1,136	

Debt Detail	Balance	Wtd. Avg. Rate**	Wtd. Avg. Maturity
Long-Term Debt	$7,030	4.57%	19 years
Commercial Paper	746	2.57%	42 days
A/R Program Borrowings	265	2.48%	1 month
Term Loan	600	2.79%	7 months
Capital Leases, Def Cost & Other	114	N/A	N/A
Total Debt	**$8,754**		

* Represents the lesser of seasonal limit or maximum borrowings supportable by underlying receivables
** Represents coupon or current incremental borrowing rate; does not factor in fees and/or amortization of deferred charges
N/A = Not Applicable

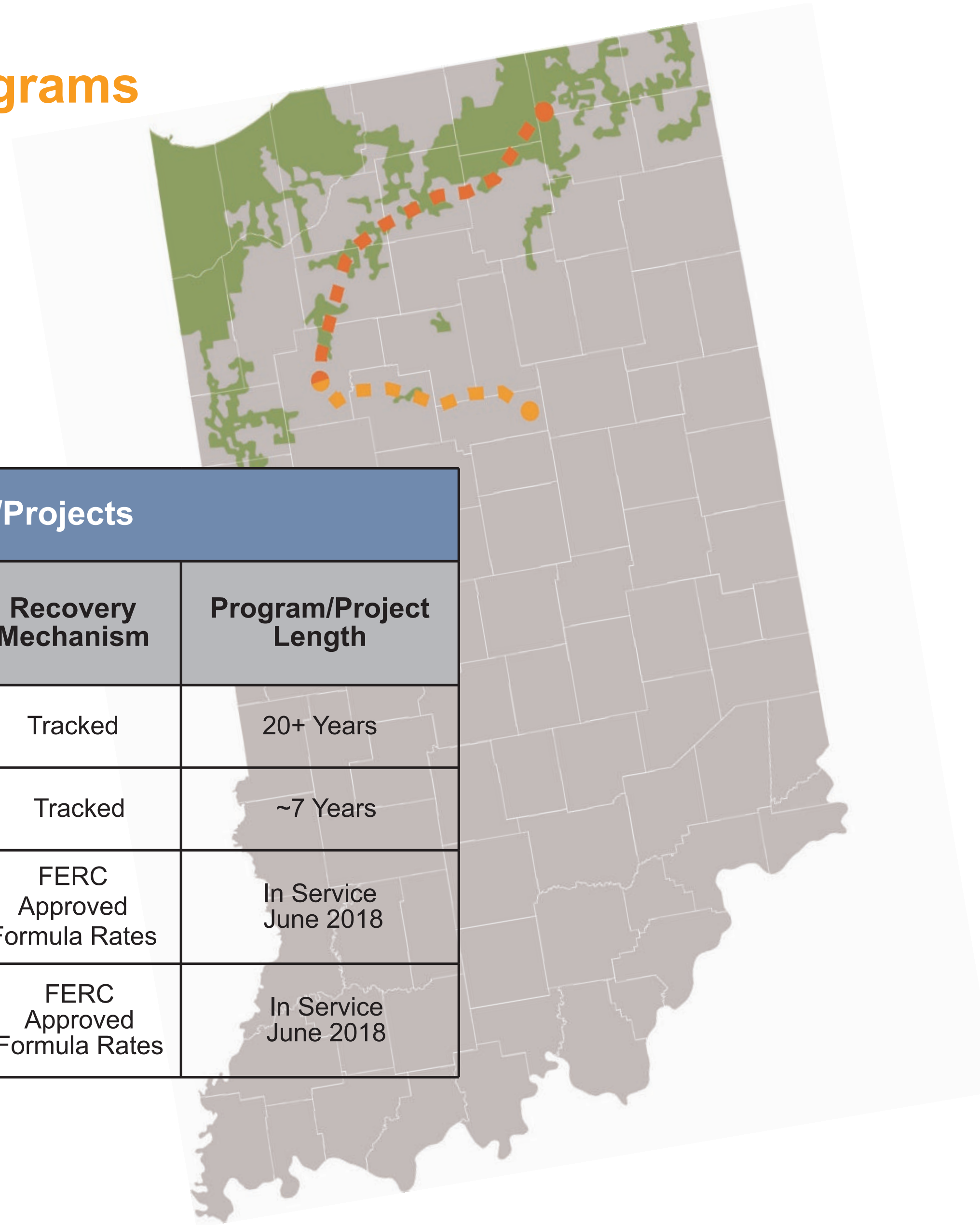
Gas Distribution Operations Infrastructure Programs

Company	Base Case Authorized ROE	Year-End 2017 Rate Base	Total Identified Investments	Modernization Program Investments	Estimated Annual Modernization Program	Recovery Mechanism
Columbia Gas of OH	Not Specified	$2.5B	~$4.1B	~$3.4B	$220M - $270M	Tracked
Columbia Gas of PA	Not Specified	$1.5B	~$3.0B	~$1.8B	$210M - $250M	Rate Case (Forward Test Year)
NIPSCO Gas	9.85%	$1.2B	~$4.5B	~$3.9B	$135M - $160M	Tracked
Columbia Gas of MA	9.55%	$792M	~$1.4B	~$700M	$80M - $120M	Tracked
Columbia Gas of VA	Not Specified	$669M	~$550M	~$300M	$30M - $40M	Tracked
Columbia Gas of KY	Not Specified	$259M	~$750M	~$400M	$25M - $45M	Tracked
Columbia Gas of MD	9.70%	$107M	~$200M	~$100M	$16M - $21M	Tracked

Robust Long-Term Investment Programs Deliver Value on $7.0B Rate Base*

* As of Dec. 31, 2017

Electric Operations Investment Programs



Infrastructure Investment Programs/Projects				
Program/Project	**Identified Investments**	**Estimated Annual Investment**	**Recovery Mechanism**	**Program/Project Length**
Infrastructure Modernization	~$4.2B	~$135M - $235M	Tracked	20+ Years
Environmental Compliance	~$0.4B	~$10M - $90M	Tracked	~7 Years
Transmission Project I (Reynolds-Topeka)	~$350M - $400M	Complete	FERC Approved Formula Rates	In Service June 2018
Transmission Project II – Partnership (Greentown-Reynolds)	~$350M - $400M (NI: ~$175M-$200M)	Complete	FERC Approved Formula Rates	In Service June 2018

High-Value Investments with $3.6B Rate Base*

* As of Dec. 31, 2017

Regulatory Update

2018 Rate Case and Program/Project Activity		
Company/Filing	**Summary**	**Timeline**
Pending Approval		
NIPSCO Electric - Base Rate Case	Requested Increase: $21.4M	Filed: 10/31/2018 Order Expected: 3Q19
Columbia Gas of Virginia - Base Rate Case	Requested Increase: $22.2M	Filed: 8/28/2018 Order Expected: 2H2019
Columbia Gas of Maryland - Base Rate Case	Requested Increase: $6.1M Settled Increase: $3.7M	Filed: 4/13/2018 Settlement Filed: 7/31/2018 Order Expected: 4Q2018
Columbia Gas of Pennsylvania - Base Rate Case	Requested Increase: $46.9M Settled Increase: $26.0M	Filed: 3/16/2018 Order Expected: 4Q2018
Columbia Gas of Ohio - Capital Expenditure Program (CEP) Rider	Settled Increase: $74.5M	Filed: 12/1/2017 Settlement Filed: 10/25/2018
Complete		
Columbia Gas of Ohio - Infrastructure Replacement Program	5-Year Plan Extension Filing	Filed: 2/27/2017 Settlement Filed: 8/18/2017 Settlement Approved: 1/31/2018
NIPSCO Gas - PHMSA Filing	Recovery of Federally Mandated Pipeline Safety Compliance Plan	Filed: 11/8/2017 Settlement Filed: 4/20/2018 Settlement Approved: 9/19/2018
NIPSCO Gas - Base Rate Case	Requested Increase: $138.1M Settled Increase: $107.3M	Filed: 9/27/2017 Settlement Filed: 4/20/2018 Settlement Approved: 9/19/2018
Withdrawn/Dismissed		
NIPSCO Gas - Gas System Modernization (TDSIC)	7-Year Plan Update Filing Investment of ~$1.25B	Filed: 4/2/2018 Dismissed: 9/4/2018
Columbia Gas of Massachusetts - Base Rate Case	Requested Increase: $24.1M Settled Increase: $13.4M	Filed: 4/13/2018 Withdrawn: 9/19/2018

Continued Regulatory Execution Drives Growth and Customer Value

Infrastructure Investment Details

Company	Recovery Mechanism	Incremental Infrastructure Investments		Recovery	
		Investment Period	Investment Amount	Filing Date	Effective Date
Columbia Gas of Ohio	Infrastructure Replacement Program (IRP)	FY 2016	~$236M	Feb 2017	May 2017
		FY 2017	~$207M	Feb 2018	May 2018
Columbia Gas of Pennsylvania	Distribution System Improvement Charge (DSIC)	Mar 2018 - May 2018	~$32M	Jun 2018	Jul 2018
		Jun 2018 - Aug 2018	~$55M	Sept 2018	Oct 2018
Columbia Gas of Virginia	Steps to Advance Virginia's Energy Plan (SAVE)	FY 2018	~$35M	Aug 2017	Jan 2018
		FY 2019	~$36M	Aug 2018	Expected - Jan 2019
Columbia Gas of Massachusetts	Gas System Enhancement Plan (GSEP)	FY 2018	~$84M	Oct 2017	May 2018
		FY 2019	~$64M	Oct 2018	Expected - May 2019
Columbia Gas of Kentucky	Accelerated Main Replacement Program (AMRP)	FY 2018	~$24M	Oct 2017	Jan 2018
		FY 2019	~$31M	Oct 2018	Expected - Jan 2019
Columbia Gas of Maryland	Strategic Infrastructure Development and Enhancement (STRIDE)	FY 2017	~$15M	Nov 2016	Jan 2017
		FY 2018	~$21M	Oct 2017	Jan 2018
NIPSCO – Gas	Transmission, Distribution and Storage System Improvement Charge (TDSIC)	TDSIC 8: Jul 2017 – Dec 2017	~$54M	Feb 2018	Sept 2018
		TDSIC 9: Jan 2018 – Jun 2018	~$73M	Aug 2018	Expected - Jan 2019
NIPSCO – Electric	Transmission, Distribution and Storage System Improvement Charge (TDSIC)	TDSIC 3: May 2017 – Nov 2017	~$75M	Jan 2018	Jun 2018
		TDSIC 4: Dec 2017 – May 2018	~$72M	Jul 2018	Expected - Dec 2018