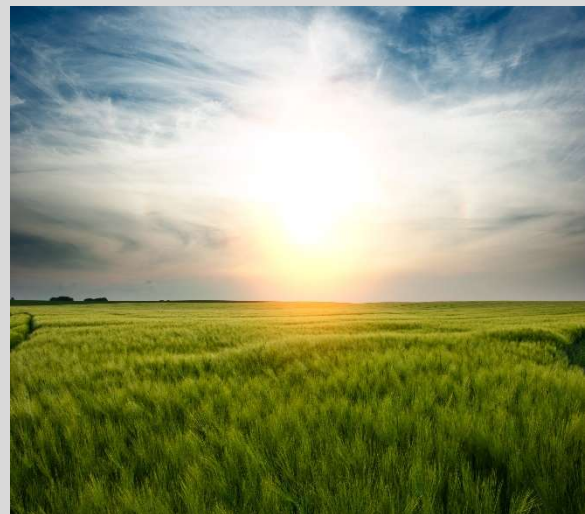




We exist to deliver safe, reliable energy that drives value to our customers

Segment and Financial Information Year End 2022

Supplement to NiSource Year End 2022
Earnings Presentation



NiSource Inc.
Condensed Statements of Consolidated Income (unaudited) (GAAP)

	Three Months Ended December 31,		Twelve Months Ended December 31,	
<i>(in millions, except per share amounts)</i>	2022	2021	2022	2021
Operating Revenues				
Customer revenues	\$ 1,683.6	\$ 1,353.6	\$ 5,738.6	\$ 4,731.3
Other revenues	21.0	55.0	112.0	168.3
Total Operating Revenues	1,704.6	1,408.6	5,850.6	4,899.6
Operating Expenses				
Cost of energy	689.3	478.9	2,110.5	1,392.3
Operation and maintenance	365.3	380.6	1,489.4	1,456.0
Depreciation and amortization	216.2	188.2	820.8	748.4
Loss (gain) on sale of assets, net	1.1	0.8	(104.2)	7.7
Other taxes	67.2	75.7	268.3	288.3
Total Operating Expenses	1,339.1	1,124.2	4,584.8	3,892.7
Operating Income	365.5	284.4	1,265.8	1,006.9
Other Income (Deductions)				
Interest expense, net	(101.8)	(87.6)	(361.6)	(341.1)
Other, net	22.2	3.6	52.2	40.8
Total Other Deductions, Net	(79.6)	(84.0)	(309.4)	(300.3)
Income before Income Taxes	285.9	200.4	956.4	706.6
Income Taxes	44.7	27.2	164.6	117.8
Net Income	241.2	173.2	791.8	588.8
Net income (loss) attributable to noncontrolling interest	(3.3)	7.3	(12.3)	3.9
Net Income Attributable to NiSource	244.5	165.9	804.1	584.9
Preferred dividends	(13.7)	(13.7)	(55.1)	(55.1)
Net Income Available to Common Shareholders	230.8	152.2	749.0	529.8
Earnings Per Share				
Basic Earnings Per Share	\$ 0.56	\$ 0.38	\$ 1.84	\$ 1.35
Diluted Earnings Per Share	\$ 0.52	\$ 0.36	\$ 1.70	\$ 1.27
Basic Average Common Shares Outstanding	409.6	395.6	407.1	393.6
Diluted Average Common Shares	445.9	428.8	442.7	417.3

NiSource Inc.
Condensed Consolidated Balance Sheets (unaudited) (GAAP)

<i>(in millions)</i>	December 31, 2022	December 31, 2021
ASSETS		
Property, Plant and Equipment		
Plant	\$ 27,551.3	\$ 25,171.3
Accumulated depreciation and amortization	(7,708.7)	(7,289.5)
Net Property, Plant and Equipment ⁽¹⁾	19,842.6	17,881.8
Investments and Other Assets		
Unconsolidated affiliates	1.6	0.8
Available-for-sale debt securities (amortized cost of \$166.7 and \$169.3, allowance for credit losses of \$0.9 and \$0.2, respectively)	151.6	171.8
Other investments	71.0	87.1
Total Investments and Other Assets	224.2	259.7
Current Assets		
Cash and cash equivalents	40.8	84.2
Restricted cash	34.6	10.7
Accounts receivable	1,065.8	849.1
Allowance for credit losses	(23.9)	(23.5)
Accounts receivable, net	1,041.9	825.6
Gas inventory	531.7	327.4
Materials and supplies, at average cost	151.4	139.1
Electric production fuel, at average cost	68.8	32.2
Exchange gas receivable	128.1	99.6
Regulatory assets	233.2	206.2
Deposits to renewable generation asset developer	143.8	—
Prepayments and other	210.0	195.8
Total Current Assets ⁽¹⁾	2,584.3	1,920.8
Other Assets		
Regulatory assets	2,347.6	2,286.0
Goodwill	1,485.9	1,485.9
Deferred charges and other	252.0	322.7
Total Other Assets	4,085.5	4,094.6
Total Assets	\$ 26,736.6	\$ 24,156.9

⁽¹⁾Includes \$978.5 million and \$695.9 million at December 31, 2022 and December 31, 2021, respectively, of net property, plant and equipment assets and \$25.7 million and \$14.3 million at December 31, 2022 and December 31, 2021, respectively, of current assets of consolidated VIEs that may be used only to settle obligations of the consolidated VIEs.

NiSource Inc.
Condensed Consolidated Balance Sheets (unaudited) (GAAP) (continued)

<i>(in millions, except share amounts)</i>	December 31, 2022	December 31, 2021
CAPITALIZATION AND LIABILITIES		
Capitalization		
Stockholders' Equity		
Common stock - \$0.01 par value, 600,000,000 shares authorized; 412,142,602 and 405,303,023 shares outstanding, respectively	\$ 4.2	\$ 4.1
Preferred stock - \$0.01 par value, 20,000,000 shares authorized; 1,302,500 shares outstanding	1,546.5	1,546.5
Treasury stock	(99.9)	(99.9)
Additional paid-in capital	7,375.3	7,204.3
Retained deficit	(1,213.6)	(1,580.9)
Accumulated other comprehensive loss	(37.1)	(126.8)
Total NiSource Stockholders' Equity	7,575.4	6,947.3
Noncontrolling interest in consolidated subsidiaries	326.4	325.6
Total Stockholders' Equity	7,901.8	7,272.9
Long-term debt, excluding amounts due within one year	9,523.6	9,183.4
Total Capitalization	17,425.4	16,456.3
Current Liabilities		
Current portion of long-term debt	29.7	58.1
Short-term borrowings	1,762.2	560.0
Accounts payable	899.5	697.8
Customer deposits and credits	324.7	237.9
Taxes accrued	246.2	277.1
Interest accrued	138.4	105.5
Exchange gas payable	147.6	107.7
Regulatory liabilities	236.8	137.4
Accrued compensation and employee benefits	167.5	182.7
Obligations to renewable generation asset developer	347.2	—
Other accruals	360.7	382.0
Total Current Liabilities ⁽¹⁾	4,660.5	2,746.2
Other Liabilities		
Deferred income taxes	1,854.5	1,659.4
Accrued liability for postretirement and postemployment benefits	245.5	292.5
Regulatory liabilities	1,775.8	1,842.6
Asset retirement obligations	478.1	469.7
Other noncurrent liabilities and deferred credits	296.8	690.2
Total Other Liabilities ⁽¹⁾	4,650.7	4,954.4
Total Capitalization and Liabilities	\$ 26,736.6	\$ 24,156.9

⁽¹⁾Includes \$128.2 million and \$10.0 million at December 31, 2022 and December 31, 2021, respectively, of current liabilities and \$30.6 million and \$20.5 million at December 31, 2022 and December 31, 2021, respectively, of other liabilities of consolidated VIEs that creditors do not have recourse to our general credit.

NiSource Inc.
Statements of Consolidated Cash Flows (GAAP)

Twelve Months Ended December 31, <i>(in millions)</i>	2022	2021
Operating Activities		
Net Income	\$ 791.8	\$ 588.8
Adjustments to Reconcile Net Income to Net Cash from Operating Activities:		
Depreciation and amortization	820.8	748.4
Deferred income taxes and investment tax credits	156.9	111.9
Stock compensation expense and 401(k) profit sharing contribution	24.9	24.3
Loss (gain) on sale of assets	(105.3)	5.6
Other adjustments	5.7	(0.7)
Changes in Assets and Liabilities:		
Accounts receivable	(216.3)	(40.3)
Inventories	(258.9)	(112.9)
Accounts payable	165.0	54.9
Exchange gas receivable/payable	57.8	(114.2)
Other accruals	73.4	43.0
Prepayments and other current assets	(9.8)	(36.6)
Regulatory assets/liabilities	(129.4)	76.8
Postretirement and postemployment benefits	84.7	(96.4)
Deferred charges and other noncurrent assets	(4.1)	(4.7)
Other noncurrent liabilities	(47.8)	(30.0)
Net Cash Flows from Operating Activities	1,409.4	1,217.9
Investing Activities		
Capital expenditures	(2,203.1)	(1,838.0)
Insurance recoveries	105.0	—
Cost of removal	(151.7)	(121.1)
Proceeds from disposition of assets	—	0.7
Purchases of available-for-sale securities	(73.5)	(102.9)
Sales of available-for-sale securities	75.7	97.8
Payment to renewable generation asset developer	(323.9)	(240.4)
Other investing activities	1.3	(1.0)
Net Cash Flows used for Investing Activities	(2,570.2)	(2,204.9)
Financing Activities		
Proceeds from issuance of long-term debt	345.6	—
Repayments of long-term debt and finance lease obligations	(60.3)	(25.7)
Issuance of short-term debt (maturity > 90 days)	1,000.0	—
Change in short-term borrowings, net (maturity ≤ 90 days)	202.2	57.0
Issuance of common stock, net of issuance costs	154.3	299.6
Equity costs, premiums and other debt related costs	(13.0)	(18.2)
Contributions from noncontrolling interest	21.2	245.1
Distributions to noncontrolling interest	(6.0)	(0.6)
Issuance of equity units, net of underwriting costs	—	839.9
Dividends paid - common stock	(381.5)	(345.2)
Dividends paid - preferred stock	(55.1)	(55.1)
Contract liability payment	(66.1)	(40.5)
Net Cash Flows from Financing Activities	1,141.3	956.3
Change in cash, cash equivalents and restricted cash	(19.5)	(30.7)
Cash, cash equivalents and restricted cash at beginning of period	94.9	125.6
Cash, Cash Equivalents and Restricted Cash at End of Period	\$ 75.4	\$ 94.9

Information contained herein is on a non-GAAP basis that is supplemental to and should be read in conjunction with our GAAP financial results. For our GAAP financial results and discussion of segment operations, please refer to Part II, Item 7, Management's Discussion and Analysis of Financial Condition and Results of Operations, of the Company's Quarterly Report on Form 10-K for the fiscal year ended December 31, 2022. For a reconciliation of GAAP to non-GAAP earnings, GAAP to non-GAAP operating revenues, GAAP to non-GAAP operating expenses and GAAP to non-GAAP operating income, see Schedules 1 and 2 contained herein.

Three and Twelve Months Ended December 31, 2022 Non-GAAP Net Operating Earnings - Segment Results

NiSource's consolidated non-GAAP net operating earnings available to common shareholders for the three months ended December 31, 2022 were \$221.0 million, compared to \$166.7 million in the comparable 2021 period. NiSource's consolidated non-GAAP net operating earnings for the twelve months ended December 31, 2022 were \$648.2 million, compared to \$571.2 million in the comparable 2021 period. Refer to the attached schedules for the items included in 2022 and 2021 GAAP net income but excluded from non-GAAP net operating earnings available to common shareholders.

Non-GAAP operating income for NiSource's business segments for the three and twelve months ended December 31, 2022, are discussed below.

Gas Distribution Operations

For the three months ended December 31, 2022, Gas Distribution Operations reported non-GAAP operating income of \$287.6 million, compared to non-GAAP operating income of \$215.8 million in the comparable 2021 period. For the twelve months ended December 31, 2022, Gas Distribution Operations reported non-GAAP operating income of \$805.2 million, compared to non-GAAP operating income of \$673.7 million in the comparable 2021 period.

Non-GAAP operating revenues for the three months ended December 31, 2022 were \$1,256.8 million, an increase of \$250.3 million from the comparable 2021 period. Non-GAAP operating revenues for the twelve months ended December 31, 2022 were \$4,011.6 million, an increase of \$805.2 million from the comparable 2021 period.

	Favorable (Unfavorable)	
	Three Months Ended December 31, 2022 vs 2021	Twelve Months Ended December 31, 2022 vs 2021
Changes in non-GAAP Operating Revenues (in millions)		
New rates from base rate proceedings and regulatory capital programs	60.4	169.7
Increased customer usage	3.9	2.3
Higher revenue related to off system sales	2.9	8.8
The effects of customer growth	1.3	4.9
Higher (lower) revenue due to the effects of resuming common credit mitigation practices	(0.1)	3.5
Other	(2.3)	4.7
Change in non-GAAP operating revenues (before cost of energy and other tracked items)	\$ 66.1	\$ 193.9
Operating revenues offset in operating expense		
Higher cost of energy billed to customers	168.6	572.1
Higher tracker deferrals within operation and maintenance, depreciation, and tax	15.6	39.2
Total change in non-GAAP operating revenues	\$ 250.3	\$ 805.2

Non-GAAP operating expenses for the three months ended December 31, 2022 were \$969.2 million, an increase of \$178.5 million from the comparable 2021 period. Non-GAAP operating expenses for the twelve months ended December 31, 2022 were \$3,206.4 million, an increase of \$673.7 million from the comparable 2021 period.

	Favorable (Unfavorable)	
	Three Months Ended December 31, 2022 vs 2021	Twelve Months Ended December 31, 2022 vs 2021
Changes in non-GAAP Operating Expenses (in millions)		
Lower (higher) outside services expenses	8.8	(12.2)
Lower (higher) employee and administrative related expenses	7.9	(10.0)
Lower other than income taxes primarily related to property tax expense	7.7	17.8
Lower (higher) materials and supplies expense	1.6	(2.7)
Lower NiSource Next program expenses	1.4	5.3
Lower (higher) environmental remediation costs	1.1	(2.7)
Higher depreciation and amortization expense	(9.8)	(33.3)
Rate case settlement adjustment	(4.4)	(4.4)
Earnings reserve adjustment	(2.5)	(2.5)
The loss (gain) on sale and expenses related to the Massachusetts Business in 2021	(1.7)	0.6
Higher fleet expenses	(0.5)	(5.5)
Other	(3.9)	(12.8)
Change in non-GAAP operating expenses (before cost of energy and other tracked items)	\$ 5.7	\$ (62.4)
Operating expenses offset in operating revenue		
Higher cost of energy billed to customers	(168.6)	(572.1)
Higher tracker deferrals within operation and maintenance, depreciation, and tax	(15.6)	(39.2)
Total change in non-GAAP operating expense	\$ (178.5)	\$ (673.7)

Electric Operations

For the three months ended December 31, 2022, Electric Operations reported non-GAAP operating income of \$67.5 million, compared to non-GAAP operating income of \$81.9 million in the comparable 2021 period. For the twelve months ended December 31, 2022, Electric Operations reported non-GAAP operating income of \$354.4 million compared to non-GAAP operating income of \$387.2 million in the comparable 2021 period.

Non-GAAP operating revenues for the three months ended December 31, 2022 were \$447.8 million, an increase of \$37.0 million from the comparable 2021 period. Non-GAAP operating revenues for the twelve months ended December 31, 2022 were \$1,823.0 million, an increase of \$147.6 million from the comparable 2021 period.

	Favorable (Unfavorable)	
	Three Months Ended December 31, 2022 vs 2021	Twelve Months Ended December 31, 2022 vs 2021
Changes in non-GAAP Operating Revenues (in millions)		
PPA revenue from renewable JV projects, fully offset by JV operating expenses and noncontrolling interest net income (loss)	\$ 9.2	\$ 27.5
The effects of customer growth	0.8	4.6
Decreased fuel handling costs	—	4.0
Decreased customer usage	(7.7)	(18.5)
Reduction in gross receipts tax, offset in operating expenses	(4.4)	(10.3)
FAC over earnings reserve	(2.1)	(5.8)
New rates from regulatory capital and DSM programs	(0.1)	2.8
Other	0.5	(2.4)
Change in non-GAAP operating revenues (before cost of energy and other tracked items)	\$ (3.8)	\$ 1.9
Operating revenues offset in operating expense		
Higher cost of energy billed to customers	41.7	146.1
Lower tracker deferrals within operation and maintenance, depreciation and tax	(0.9)	(0.4)
Total change in non-GAAP operating revenues	\$ 37.0	\$ 147.6

Non-GAAP operating expenses for the three months ended December 31, 2022 were \$380.3 million, an increase of \$51.4 million from the comparable 2021 period. Non-GAAP operating expenses for the twelve months ended December 31, 2022 were \$1,468.6 million, an increase of \$180.4 million from the comparable 2021 period.

	Favorable (Unfavorable)	
	Three Months Ended December 31, 2022 vs 2021	Twelve Months Ended December 31, 2022 vs 2021
Changes in non-GAAP Operating Expenses (in millions)		
Higher depreciation and amortization expense driven by the joint venture depreciation adjustment	\$ (10.8)	\$ (15.7)
Renewable JV project expenses, offset by JV operating revenues	(5.9)	(25.5)
Reduction in gross receipts tax, offset in operating revenues	4.4	10.3
Lower employee and administrative expenses	2.6	5.6
Lower (higher) outside services expenses	0.4	(5.7)
Effects of environmental recoveries in 2021	—	(6.5)
Other	(1.3)	2.8
Change in non-GAAP operating expenses (before cost of energy and other tracked items)	\$ (10.6)	\$ (34.7)
Operating expenses offset in operating revenue		
Higher cost of energy billed to customers	(41.7)	(146.1)
Lower tracker deferrals within operation and maintenance, depreciation and tax	0.9	0.4
Total change in non-GAAP operating expense	\$ (51.4)	\$ (180.4)

Corporate and Other Operations

For the three months ended December 31, 2022, Corporate and Other Operations reported a non-GAAP operating earnings of \$7.2 million compared to non-GAAP operating earnings of \$6.1 million in the comparable 2021 period. This change resulted primarily from favorable fluctuations in the cash surrender value of corporate owned life insurance investments, as well as lower outside service costs in 2022.

For the twelve months ended December 31, 2022, Corporate and Other Operations reported a non-GAAP operating loss of \$12.4 million compared to non-GAAP operating earnings of \$2.0 million in the comparable 2021 period. This change resulted primarily from unfavorable fluctuations in the cash surrender value of corporate owned life insurance investments, as well as higher outside service costs in 2022.

Other Deductions, net

Other deductions, net, reduced non-GAAP net operating earnings by \$89.6 million for the three months ended December 31, 2022, which was comparable to the reduction in non-GAAP net operating earnings of \$84.0 million in the comparable 2021 period.

Other deductions, net, reduced non-GAAP net operating earnings by \$319.4 million for the twelve months ended December 31, 2022, which was comparable to the reduction in non-GAAP net operating earnings of \$300.3 million in the comparable 2021 period.

Income Taxes

The effective tax rate of non-GAAP net operating earnings for the three months ended December 31, 2022 was 15.1 percent compared to 14.6 percent for the same period last year. The increase in the effective tax rate in 2022 is primarily attributed to the state jurisdictional mix of pre-tax income in 2022 tax effected at statutory tax rates.

The effective tax rate of non-GAAP net operating earnings for the twelve months ended December 31, 2022 was 16.5 percent compared to 17.4 percent for the same period last year. The decrease in the effective tax rate in 2022 is primarily attributed to slightly lower amortization of excess deferred income taxes, offset by the state jurisdictional mix of pre-tax income in 2022 tax effected at statutory tax rates, and the reduction of the Pennsylvania corporate income tax rate.

NiSource Inc.

Consolidated Net Operating Earnings Available to Common Shareholders (Non-GAAP) (unaudited)

	Three Months Ended December 31,		Twelve Months Ended December 31,	
<i>(in millions, except per share amounts)</i>	2022	2021	2022	2021
Operating Revenues	\$ 1,701.4	\$ 1,422.3	\$ 5,833.7	\$ 4,900.8
Operating Expenses				
Cost of energy	689.3	478.9	2,110.5	1,392.3
Operation and maintenance	315.9	336.4	1,332.0	1,281.1
Operation and maintenance - trackers	49.4	38.5	154.1	127.6
Depreciation and amortization	213.2	186.8	811.4	739.7
Depreciation and amortization - trackers	3.0	1.4	9.4	8.7
Loss on sale of assets, net	1.1	0.8	0.8	0.9
Other taxes	43.5	54.3	179.2	210.2
Other taxes - trackers	23.7	21.4	89.1	77.4
Total Operating Expenses	1,339.1	1,118.5	4,686.5	3,837.9
Operating Income	362.3	303.8	1,147.2	1,062.9
Other Income (Deductions)				
Interest expense, net	(101.8)	(87.6)	(361.6)	(341.1)
Other, net	12.2	3.6	42.2	40.8
Total Other Deductions, Net	(89.6)	(84.0)	(319.4)	(300.3)
Operating Earnings Before Income Taxes	272.7	219.8	827.8	762.6
Income Taxes	41.3	32.1	136.8	132.4
Net Operating Earnings	231.4	187.7	691.0	630.2
Net income (loss) attributable to noncontrolling interest	(3.3)	7.3	(12.3)	3.9
Net Operating Earnings attributable to NiSource	234.7	180.4	703.3	626.3
Preferred dividends	(13.7)	(13.7)	(55.1)	(55.1)
Net Operating Earnings Available to Common Shareholders (Non-GAAP)	221.0	166.7	648.2	571.2
Non-GAAP Diluted Net Operating Earnings Per Share⁽¹⁾	\$ 0.50	\$ 0.39	\$ 1.47	\$ 1.37
Diluted Average Common Shares	445.9	428.8	442.7	417.3

⁽¹⁾ The Non-GAAP diluted NOEPS numerator is equal to net operating earnings available to common shareholders adjusted for add-backs for interest expense incurred, net of tax, related to the Series A Equity Unit purchase contracts. The add-backs for the three months ended December 31, 2022 and 2021 were \$0.5M and \$0.6M, respectively. The add-backs for the twelve months ended December 31, 2022 and 2021 were \$2.0M and \$1.6M, respectively.

NiSource Inc.
Segment Operating Income (Non-GAAP) *(unaudited)*

Gas Distribution Operations <i>(in millions)</i>	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2022	2021	2022	2021
Operating Revenues	\$ 1,256.8	\$ 1,006.5	\$ 4,011.6	\$ 3,206.4
Operating Expenses				
Cost of energy	534.3	365.7	1,534.8	962.7
Operation and maintenance	229.4	238.0	928.1	880.8
Operation and maintenance - trackers	41.8	27.6	114.6	86.7
Depreciation and amortization	108.5	98.5	413.4	380.2
Depreciation and amortization - trackers	0.2	1.1	2.5	2.8
Loss on sale of assets, net	1.1	0.7	1.1	1.9
Other taxes	30.2	37.7	122.8	140.2
Other taxes - trackers	23.7	21.4	89.1	77.4
Total Operating Expenses	969.2	790.7	3,206.4	2,532.7
Operating Income (Non-GAAP)	\$ 287.6	\$ 215.8	\$ 805.2	\$ 673.7

Electric Operations <i>(in millions)</i>	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2022	2021	2022	2021
Operating Revenues	\$ 447.8	\$ 410.8	\$ 1,823.0	\$ 1,675.4
Operating Expenses				
Cost of energy	155.0	113.3	575.8	429.7
Operation and maintenance	111.3	113.2	446.0	432.1
Operation and maintenance - trackers	7.6	10.9	39.5	40.9
Depreciation and amortization	93.1	78.7	356.0	323.5
Depreciation and amortization - trackers	2.8	0.3	6.9	5.9
Gain on sale of assets, net	—	(0.9)	—	(0.9)
Other taxes	10.5	13.4	44.4	57.0
Total Operating Expenses	380.3	328.9	1,468.6	1,288.2
Operating Income (Non-GAAP)	\$ 67.5	\$ 81.9	\$ 354.4	\$ 387.2

Corporate and Other Operations <i>(in millions)</i>	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2022	2021	2022	2021
Operating Income (Loss) (Non-GAAP)	\$ 7.2	\$ 6.1	\$ (12.4)	\$ 2.0

NiSource Inc.
Segment Volumes and Statistical Data *(unaudited)*

	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2022	2021	2022	2021
Gas Distribution Operations				
Sales and Transportation (MMDth)				
Residential	79.2	69.7	249.0	231.2
Commercial	55.2	48.2	181.3	167.0
Industrial	125.1	122.7	490.7	507.1
Off-System	9.1	5.9	32.3	21.6
Other	0.1	0.1	0.3	0.3
Total	268.7	246.6	953.6	927.2
Weather Adjustment	(2.3)	16.1	(10.4)	20.4
Sales and Transportation Volumes - Excluding Weather	266.4	262.7	943.2	947.6
Customers				
Residential			2,991,913	2,970,157
Commercial			254,436	253,987
Industrial			4,870	4,921
Other			3	4
Total			3,251,222	3,229,069
Heating Degree Days	1,943	1,649	5,436	5,002
Normal Heating Degree Days	1,919	1,952	5,347	5,427
% Colder (Warmer) than Normal	1 %	(16)%	2 %	(8)%
Electric Operations				
	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2022	2021	2022	2021
Sales (GWh)				
Residential	737.7	761.8	3,482.9	3,546.8
Commercial	837.1	868.9	3,682.4	3,698.0
Industrial	1,836.5	1,958.6	7,915.3	8,253.7
Wholesale	13.0	43.0	50.0	124.7
Other	22.0	24.8	89.5	108.5
Total	3,446.3	3,657.1	15,220.1	15,731.7
Weather Adjustment	(4.3)	(13.0)	(208.5)	(244.8)
Sales Volumes - Excluding Weather	3,442.0	3,644.1	15,011.6	15,486.9
Customers				
Residential			424,735	422,436
Commercial			58,374	58,010
Industrial			2,130	2,137
Wholesale			710	714
Other			3	2
Total			485,952	483,299
Cooling Degree Days	8	44	942	1,020
Normal Cooling Degree Days	11	8	831	803
% Warmer (Colder) than Normal	(27)%	450 %	13 %	27 %

NiSource Inc.

Schedule 1 - Reconciliation of Consolidated Net Income Available to Common Shareholders to Net Operating Earnings Available to Common Shareholders (Non-GAAP) (unaudited)

	Three Months Ended December 31,		Twelve Months Ended December 31,	
<i>(in millions, except per share amounts)</i>	2022	2021	2022	2021
GAAP Net Income Available to Common Shareholders	\$ 230.8	\$ 152.2	\$ 749.0	\$ 529.8
Adjustments to Operating Income:				
Operating Revenues:				
Weather - compared to normal	(3.2)	13.7	(24.9)	1.2
FAC adjustment ⁽¹⁾	—	—	8.0	—
Operating Expenses:				
Greater Lawrence Incident	—	1.2	—	9.2
Plant retirement costs	—	1.9	—	14.1
NiSource Next initiative ⁽²⁾	—	2.6	3.3	24.7
Massachusetts Business related amounts ⁽³⁾	—	—	(105.0)	6.8
Total adjustments to operating income	(3.2)	19.4	(118.6)	56.0
Other Income (Deductions):				
Interest rate swap settlement gain	(10.0)	—	(10.0)	—
Income Taxes:				
Tax effect of above items ⁽⁴⁾	3.4	(4.9)	27.8	(14.6)
Total adjustments to net income	(9.8)	14.5	(100.8)	41.4
Net Operating Earnings Available to Common Shareholders (Non-GAAP)	\$ 221.0	\$ 166.7	\$ 648.2	\$ 571.2
Diluted Average Common Shares	445.9	428.8	442.7	417.3
GAAP Diluted Earnings Per Share	\$ 0.52	\$ 0.36	\$ 1.70	\$ 1.27
Adjustments to diluted earnings per share	(0.02)	0.03	(0.23)	0.10
Non-GAAP Diluted Net Operating Earnings Per Share⁽⁵⁾	\$ 0.50	\$ 0.39	\$ 1.47	\$ 1.37

⁽¹⁾Represents fuel costs deemed over-collected from customers through the FAC mechanism and ordered to be refunded to customers.

⁽²⁾Represents incremental severance and third-party consulting costs incurred in connection with the NiSource Next initiative.

⁽³⁾2022 represents proceeds from a property insurance settlement related to the Greater Lawrence Incident. 2021 primarily represents final net working capital adjustments to the purchase price for the loss incurred on the sale of the Massachusetts Business.

⁽⁴⁾Represents income tax expense calculated using the statutory tax rates by legal entity.

⁽⁵⁾The Non-GAAP diluted NOEPS numerator is equal to net operating earnings available to common shareholders adjusted for add-backs for interest expense incurred, net of tax, related to Series A Equity Unit purchase contracts. The add-backs for the three months ended December 31, 2022 and 2021 were \$0.5M and \$0.6M, respectively. The add-back for the twelve months ended December 31, 2022 and 2021 were \$2.0M and \$1.6M, respectively.

NiSource Inc.

Schedule 2 - Reconciliation by Segment of Operating Revenues, Expenses, and Income (Loss)
(GAAP) to Operating Revenues, Expenses, and Income (Loss)
(Non-GAAP) *(unaudited)*

Three Months Ended December 31, 2022 <i>(in millions)</i>	Gas Distribution	Electric	Corporate & Other	Total
Operating Revenues (GAAP)	\$ 1,260.2	\$ 447.6	\$ (3.2)	\$ 1,704.6
Adjustments:				
Weather - compared to normal	(3.4)	0.2	—	(3.2)
Operating Revenues (Non-GAAP)	\$ 1,256.8	\$ 447.8	\$ (3.2)	\$ 1,701.4
Operating Expenses (GAAP)	\$ 969.2	\$ 380.3	\$ (10.4)	\$ 1,339.1
Adjustments:				
Operating Expenses (Non-GAAP)	\$ 969.2	\$ 380.3	\$ (10.4)	\$ 1,339.1
Operating Income (GAAP)	\$ 291.0	\$ 67.3	\$ 7.2	\$ 365.5
Total Revenue and Expense Adjustments to Operating Income	(3.4)	0.2	—	(3.2)
Operating Income (Non-GAAP)	\$ 287.6	\$ 67.5	\$ 7.2	\$ 362.3

Three Months Ended December 31, 2021 <i>(in millions)</i>	Gas Distribution	Electric	Corporate & Other	Total
Operating Revenues (GAAP)	\$ 992.0	\$ 411.6	\$ 5.0	\$ 1,408.6
Adjustments				
Weather - compared to normal	14.5	(0.8)	—	13.7
Operating Revenues (Non-GAAP)	\$ 1,006.5	\$ 410.8	\$ 5.0	\$ 1,422.3
Operating Expenses (GAAP)	\$ 793.6	\$ 331.7	\$ (1.1)	\$ 1,124.2
Adjustments				
Greater Lawrence Incident	1.2	—	—	1.2
Plant retirement costs	—	1.9	—	1.9
NiSource Next initiative	1.7	0.9	—	2.6
Operating Expenses (Benefit) (Non-GAAP)	\$ 790.7	\$ 328.9	\$ (1.1)	\$ 1,118.5
Operating Income (GAAP)	\$ 198.4	\$ 79.9	\$ 6.1	\$ 284.4
Total Revenue and Expense Adjustments to Operating Income	17.4	2.0	—	19.4
Operating Income (Non-GAAP)	\$ 215.8	\$ 81.9	\$ 6.1	\$ 303.8

See footnote descriptions contained with Schedule 1.

NiSource Inc.

Schedule 2 - Reconciliation by Segment of Operating Revenues, Expenses, and Income (Loss)
(GAAP) to Operating Revenues, Expenses, and Income (Loss)
(Non-GAAP) *(unaudited)*

Twelve months ended December 31, 2022 <i>(in millions)</i>	Gas Distribution	Electric	Corporate & Other	Total
Operating Revenues (GAAP)	\$ 4,019.8	\$ 1,831.7	\$ (0.9)	\$ 5,850.6
Adjustments:				
Weather - compared to normal	(8.2)	(16.7)	—	(24.9)
FAC adjustment ⁽¹⁾	—	8.0	—	8.0
Operating Revenues (Non-GAAP)	\$ 4,011.6	\$ 1,823.0	\$ (0.9)	\$ 5,833.7
Operating Expenses (GAAP)	\$ 3,104.0	\$ 1,469.3	\$ 11.5	\$ 4,584.8
Adjustments:				
NiSource Next initiative	2.6	0.7	—	3.3
Massachusetts Business related amounts	(105.0)	—	—	(105.0)
Operating Expenses (Non-GAAP)	\$ 3,206.4	\$ 1,468.6	\$ 11.5	\$ 4,686.5
Operating Income (Loss) (GAAP)	\$ 915.8	\$ 362.4	\$ (12.4)	\$ 1,265.8
Total Revenue and Expense Adjustments to Operating Income (Loss)	(110.6)	(8.0)	—	(118.6)
Operating Income (Loss) (Non-GAAP)	\$ 805.2	\$ 354.4	\$ (12.4)	\$ 1,147.2

Twelve months ended December 31, 2021 <i>(in millions)</i>	Gas Distribution	Electric	Corporate & Other	Total
Operating Revenues (GAAP)	\$ 3,183.5	\$ 1,697.1	\$ 19.0	\$ 4,899.6
Adjustments:				
Weather - compared to normal	22.9	(21.7)	—	1.2
Operating Revenues (Non-GAAP)	\$ 3,206.4	\$ 1,675.4	\$ 19.0	\$ 4,900.8
Operating Expenses (GAAP)	\$ 2,566.0	\$ 1,309.3	\$ 17.4	\$ 3,892.7
Adjustments:				
Greater Lawrence Incident	9.2	—	—	9.2
Plant retirement costs	—	14.1	—	14.1
NiSource Next initiative	17.3	7.0	0.4	24.7
Massachusetts Business sale related amounts	6.8	—	—	6.8
Operating Expenses (Non-GAAP)	\$ 2,532.7	\$ 1,288.2	\$ 17.0	\$ 3,837.9
Operating Income (GAAP)	\$ 617.5	\$ 387.8	\$ 1.6	\$ 1,006.9
Total Revenue and Expense Adjustments to Operating Income	56.2	(0.6)	0.4	56.0
Operating Income (Non-GAAP)	\$ 673.7	\$ 387.2	\$ 2.0	\$ 1,062.9

See footnote descriptions contained with Schedule 1.