

January 9, 2026

Advice 7808-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Wildfire Hardening Recovery Bonds Series 2022-A, Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism

Pursuant to California Public Utilities Commission (CPUC) Decision (D.) 22-08-004 (the Financing Order or Decision), Pacific Gas and Electric Company (PG&E) as servicer of the Wildfire Hardening Recovery Bonds and on behalf of the Special Purpose Entity, hereby applies for adjustment to the Fixed Recovery Charge for Series 2022-A, Tranche(s) A-1, A-2, and A-3 of the Wildfire Hardening Recovery Bonds.

Purpose

This submission establishes the revised Fixed Recovery Charges for rate schedules for Consumers, as set forth in the Decision and approved in the Issuance Advice Letter 6769-E.

Background

In the Decision, the Commission granted PG&E authority to issue Wildfire Hardening Recovery Bonds to finance certain costs and expenses related to catastrophic wildfires, including fire risk mitigation capital expenditures identified in subdivision (e) of Section 8386.3 of the Public Utilities Code, and associated financing costs.

Wildfire Hardening Recovery Bonds are securities that are backed by the cash flows generated by a specific asset that has been sold by PG&E to a Special Purpose Entity that issued the Wildfire Hardening Recovery Bonds secured by this asset. The asset sold is Recovery Property, a current property right that was created by Article 5.8 as the right, title and interest in and to all (i) Fixed Recovery Charges established pursuant to the Financing Order, including all rights to obtain adjustments, and (ii) revenues, collections, claims, payments, monies, or proceeds of or arising from the Fixed Recovery Charges that will cover debt service and all Ongoing Financing Cost, including any draws on the capital subaccount, as authorized in the Decision.

In the Decision, the Commission authorized PG&E to submit Routine True-up Mechanism Advice Letters at least annually, before each March 1, semi-annually if required by

September 1, and more frequently as permitted in the Financing Order and deemed necessary by the servicer. These advice letters are intended to ensure that the actual revenues collected under the Fixed Recovery Charges will be sufficient to make all scheduled payments of Bond principal, interest, and other Ongoing Financing Costs on a timely basis during each of the two payment periods following the date of adjustment, and, in the case of semi-annual Routine True-Up Mechanism Advice Letters, to replenish any draws upon the capital subaccount. The first payment period means the period commencing on the Closing Date of the Bond offering and ending (and including) the first Payment Date following the Closing Date of the Bond offering (the "First Payment Period"); the second payment period means the period commencing on the day following the first Payment Date following the adjustment date and ending on (and including) the next Payment Date (the "Second Payment Period"). Routine True-up Mechanism Advice Letter submissions are those where PG&E uses the cost allocation and rate design methodology and Fixed Recovery Charge and cash flow method (collectively, the "adjustment mechanism") found reasonable by the Commission in the Decision to revise existing Fixed Recovery Charges.

Using the adjustment mechanism approved by the Commission in the Decision, this submission modifies the variables used in the Fixed Recovery Charge calculations and provides the resulting modified Fixed Recovery Charges.

Table 1 shows estimated Ongoing Financing Costs for the next two payment periods to be paid on July 15, 2026 and January 15, 2027, respectively, and recovered through Fixed Recovery Charges in accordance with the Financing Order.

TABLE 1: Estimated Ongoing Financing Costs

	First Payment Period	Second Payment Period
Servicing Fee (PG&E as Servicer) (0.05% of the initial Recovery Bond principal amount)	\$245,841	\$245,841
Administration Fee	\$37,500	\$37,500
Accounting Fees and Expenses	\$31,250	\$31,250
Legal Fees and Expenses	\$17,500	\$17,500
Rating Agency Surveillance Fees	\$20,000	\$20,000
Trustee Fees and Expenses	\$7,725	\$7,725
Independent Director Fees	\$750	\$750
Printing / EDGARizing Expenses	\$5,000	\$5,000
Return on Equity ⁽¹⁾	\$134,076	\$134,076
Miscellaneous Fees and Expenses	\$5,000	\$5,000
TOTAL ONGOING FINANCING COSTS (with PG&E as Servicer)	\$504,642	\$504,642

(1) Assumes a weighted average interest cost of 5.45%

Table 2 shows the assumptions for each of the variables used in calculating the Fixed Recovery Charges.

TABLE 2: Input Values For Fixed Recovery Charges

	First Payment Period	Second Payment Period
Allocation Factors for each Customer Class (see Exhibit 3)	See Exhibit 3	See Exhibit 3
Projected kWh sales for each Customer Class for payment period (See Exhibit 3)	See Exhibit 3	See Exhibit 3
Percent of Consumers' revenue written off	0.58%	0.58%
Average Days Sales Outstanding	54	54
Ongoing Financing Costs for the applicable payment period (See Table 1 above)	\$504,642	\$504,642
Balance of Collection Account (Net of Capital Subaccount) (As of 12/31/2025, which is the Calculation Cut-off Date)	\$46,464,433	N/A
Recovery Bond Principal	\$10,682,178	\$10,987,848
Recovery Bond Interest	\$24,890,487	\$24,621,029
Periodic Payment Requirement (See Exhibit 2)	\$36,077,306	\$36,113,519
Periodic Billing Requirement	\$25,654,975	\$35,037,034

Table 3 shows the revised Fixed Recovery Charges to be effective for Consumers. The Fixed Recovery Charge calculations are shown in Exhibit 3.

TABLE 3: Fixed Recovery Charges (cent per kWh)

FRC Consumer Class	WHC*
Residential	0.099
Residential – CARE	-
Residential – Non-CARE	0.137
Small Commercial	0.139
Medium Commercial	0.115
Medium Commercial – A/B-10T	0.079
Medium Commercial – A/B-10P	0.109
Medium Commercial – A/B-10S	0.116
E/B-19	0.097
E/B-19T	0.076
E/B-19P	0.093
E/B-19S	0.098
Streetlight	0.117
Standby	0.076
Standby – STOU T	0.071
Standby – STOU P	0.240
Standby – STOU S	0.143
Agriculture	0.125
E/B-20	0.071
E/B-20 T	0.054
E/B-20 P	0.081
E/B-20 S	0.084
System Average Rate	0.100

*Class average rates are calculated by dividing total revenues expected to be collected by the WHC by total forecasted system sales for the class for the rate effective period.

Proposed Tariff Changes

PG&E will submit all tariff sheets reflecting the revised Fixed Recovery Charges shown in Table 3 in the consolidated revenue requirement and rate change advice letter for rates effective on March 1, 2026.

Effective Date

In accordance with the Decision, Routine True-Up Mechanism Advice Letters for required annual Fixed Recovery Charge adjustments shall be submitted with a complete accounting of the historical over-collection and under-collection of the Fixed Recovery Charges at least 50 days before March 1 and these adjustments to Fixed Recovery Charges shall be effective on March 1. No Commission resolution is required. Therefore, these Fixed Recovery Charges shall be effective March 1, 2026 until they are changed by the next annual Routine True-Up Mechanism Advice Letters or, if earlier by an interim Routine True-Up Mechanism or Non-Routine True-Up Mechanism adjustment. Beginning 12 months prior to the last scheduled final payment date of the last maturing series of Wildfire Hardening Recovery Bonds, Routine True-Up Mechanism Advice Letters shall be submitted quarterly.

Description of Exhibits

Exhibit 1 to this advice letter submission presents the principal amortization schedule for the Series 2022- A Wildfire Hardening Recovery Bonds.

Exhibit 2 presents the Periodic Payment Requirements related to the Series 2022-A Wildfire Hardening Recovery Bonds for the two payment periods following the adjustment date. These Periodic Payment Requirements will be adjusted based upon the Cash Flow Model to determine the Periodic Billing Requirement, as shown in Exhibit 3.

Exhibit 3 presents the Fixed Recovery Charge calculations.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.22-03-010. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

Exhibits 1-3

cc: Service List A.22-03-010



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline

GAS = Gas
HEAT = Heat

WATER = Water

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7808-E

Tier Designation: 1

Subject of AL: Wildfire Hardening Recovery Bonds Series 2022-A, Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
D. 22-08-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/1/26

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Exhibit 1

Principal Amortization Schedule

Exhibit 1
Recovery Bond Terms and Debt Service Schedule

Tranche	Expected Weighted Average Life	Principal Amount Offered	Scheduled Final Payment Date		Final Maturity Date	Interest Rate
			7/15/2032	1/15/2038		
A-1	5.29	\$214,922,000			7/15/2034	5.045%
A-2	12.49	\$200,000,000			1/15/2040	5.256%
A-3	20.52	\$568,440,000			7/15/2049	5.536%
		\$983,362,000				

Tranche A-1				
Payment Date	Principal Balance	Principal	Interest	Total Payment
11/30/2022	\$214,922,000			
7/15/2023	\$203,726,520	\$11,195,480	\$6,776,759	\$17,972,240
1/15/2024	\$194,449,777	\$9,276,743	\$5,139,001	\$14,415,744
7/15/2024	\$184,907,580	\$9,542,197	\$4,904,996	\$14,447,193
1/15/2025	\$175,092,333	\$9,815,247	\$4,664,294	\$14,479,541
7/15/2025	\$164,996,222	\$10,096,110	\$4,416,704	\$14,512,814
1/15/2026	\$154,611,212	\$10,385,010	\$4,162,030	\$14,547,040
7/15/2026	\$143,929,034	\$10,682,178	\$3,900,068	\$14,582,245
1/15/2027	\$132,941,186	\$10,987,848	\$3,630,610	\$14,618,458
7/15/2027	\$121,638,921	\$11,302,265	\$3,353,441	\$14,655,707
1/15/2028	\$110,013,241	\$11,625,680	\$3,068,342	\$14,694,021
7/15/2028	\$98,054,893	\$11,958,348	\$2,775,084	\$14,733,432
1/15/2029	\$85,754,356	\$12,300,537	\$2,473,435	\$14,773,971
7/15/2029	\$73,101,840	\$12,652,516	\$2,163,154	\$14,815,670
1/15/2030	\$60,087,272	\$13,014,568	\$1,843,994	\$14,858,562
7/15/2030	\$46,700,292	\$13,386,980	\$1,515,701	\$14,902,681
1/15/2031	\$32,930,243	\$13,770,049	\$1,178,015	\$14,948,063
7/15/2031	\$18,766,165	\$14,164,078	\$830,665	\$14,994,744
1/15/2032	\$4,196,781	\$14,569,384	\$473,377	\$15,042,760
7/15/2032	\$0	\$4,196,781	\$105,864	\$4,302,645

Exhibit 1
Tranche A-2

Payment Date	Principal Balance	Principal	Interest	Total Payment
11/30/2022	\$200,000,000			
7/15/2023	\$200,000,000	\$0	\$6,570,000	\$6,570,000
1/15/2024	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2024	\$200,000,000	\$0	\$5,256,000	\$5,256,000
1/15/2025	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2025	\$200,000,000	\$0	\$5,256,000	\$5,256,000
1/15/2026	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2026	\$200,000,000	\$0	\$5,256,000	\$5,256,000
1/15/2027	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2027	\$200,000,000	\$0	\$5,256,000	\$5,256,000
1/15/2028	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2028	\$200,000,000	\$0	\$5,256,000	\$5,256,000
1/15/2029	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2029	\$200,000,000	\$0	\$5,256,000	\$5,256,000
1/15/2030	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2030	\$200,000,000	\$0	\$5,256,000	\$5,256,000
1/15/2031	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2031	\$200,000,000	\$0	\$5,256,000	\$5,256,000
1/15/2032	\$200,000,000	\$0	\$5,256,000	\$5,256,000
7/15/2032	\$189,210,495	\$10,789,505	\$5,256,000	\$16,045,505
1/15/2033	\$173,769,697	\$15,440,798	\$4,972,452	\$20,413,250
7/15/2033	\$157,850,311	\$15,919,386	\$4,566,668	\$20,486,053
1/15/2034	\$141,437,504	\$16,412,807	\$4,148,306	\$20,561,113
7/15/2034	\$124,515,982	\$16,921,522	\$3,716,978	\$20,638,500
1/15/2035	\$107,069,978	\$17,446,004	\$3,272,280	\$20,718,284
7/15/2035	\$89,083,234	\$17,986,743	\$2,813,799	\$20,800,542
1/15/2036	\$70,538,992	\$18,544,242	\$2,341,107	\$20,885,350
7/15/2036	\$51,419,971	\$19,119,021	\$1,853,765	\$20,972,786
1/15/2037	\$31,708,355	\$19,711,615	\$1,351,317	\$21,062,932
7/15/2037	\$11,385,778	\$20,322,577	\$833,296	\$21,155,872
1/15/2038	\$0	\$11,385,778	\$299,218	\$11,684,997

Exhibit 1
Tranche A-3

Payment Date	Principal Balance	Principal	Interest	Total Payment
11/30/2022	\$568,440,000			
7/15/2023	\$568,440,000	\$0	\$19,668,024	\$19,668,024
1/15/2024	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2024	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2025	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2025	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2026	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2026	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2027	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2027	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2028	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2028	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2029	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2029	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2030	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2030	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2031	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2031	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2032	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2032	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2033	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2033	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2034	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2034	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2035	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2035	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2036	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2036	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2037	\$568,440,000	\$0	\$15,734,419	\$15,734,419
7/15/2037	\$568,440,000	\$0	\$15,734,419	\$15,734,419
1/15/2038	\$558,873,303	\$9,566,697	\$15,734,419	\$25,301,116
7/15/2038	\$537,252,368	\$21,620,935	\$15,469,613	\$37,090,548
1/15/2039	\$514,918,267	\$22,334,101	\$14,871,146	\$37,205,247
7/15/2039	\$491,847,475	\$23,070,792	\$14,252,938	\$37,323,729
1/15/2040	\$468,015,694	\$23,831,782	\$13,614,338	\$37,446,120
7/15/2040	\$443,397,820	\$24,617,873	\$12,954,674	\$37,572,547
1/15/2041	\$417,967,927	\$25,429,894	\$12,273,252	\$37,703,145
7/15/2041	\$391,699,228	\$26,268,699	\$11,569,352	\$37,838,051
1/15/2042	\$364,564,056	\$27,135,172	\$10,842,235	\$37,977,406
7/15/2042	\$336,533,831	\$28,030,225	\$10,091,133	\$38,121,358
1/15/2043	\$307,579,029	\$28,954,802	\$9,315,256	\$38,270,059
7/15/2043	\$277,669,152	\$29,909,876	\$8,513,788	\$38,423,664
1/15/2044	\$246,772,698	\$30,896,454	\$7,685,882	\$38,582,336
7/15/2044	\$214,857,125	\$31,915,573	\$6,830,668	\$38,746,242
1/15/2045	\$181,888,817	\$32,968,308	\$5,947,245	\$38,915,554
7/15/2045	\$147,833,049	\$34,055,768	\$5,034,682	\$39,090,451
1/15/2046	\$112,653,951	\$35,179,098	\$4,092,019	\$39,271,116
7/15/2046	\$76,314,471	\$36,339,480	\$3,118,261	\$39,457,742
1/15/2047	\$38,776,333	\$37,538,138	\$2,112,385	\$39,650,522
7/15/2047	\$0	\$38,776,333	\$1,073,329	\$39,849,662

Exhibit 2

Periodic Payment Requirements

Exhibit 2
Periodic Payment Requirements

The total amount payable to the owner of the Recovery Property, or its assignee(s), pursuant to this issuance advice letter is a \$983,362,000 principal amount, plus interest on such principal amount, plus Ongoing Financing Costs, to be obtained from Fixed Recovery Charges calculated in accordance with the Decision.

The Fixed Recovery Charges shall be adjusted from time to time, at least annually, via the Routine True-Up Mechanism Advice Letter and Non-Routine True-Up Mechanism Advice Letter in accordance with the Decision.

The following amounts are scheduled to be paid by the Bond Trustee from Fixed Recovery Charges it has received during the two Payment Periods following the Closing Date. These payment amounts include principal plus interest and plus other Ongoing Financing Costs.

Payment Period	Recovery Bond Payments (See Exhibit 1)	Ongoing Financing Costs (see Table 3)	Periodic Payment Requirement
First Payment Period	\$35,572,665	\$504,642	\$36,077,306
Second Payment Period	\$35,608,877	\$504,642	\$36,113,519

Exhibit 3

Fixed Recovery Charge Calculations

Exhibit 3
Fixed Recovery Charges Calculations

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) x (B) / (C)
FRC Consumer Class	WHFRC Allocation Factors for Effective Period ⁽¹⁾	WHFRC Sales Factors for Effective Period ⁽¹⁾	Highest Periodic Billing Requirement (\$)	Forecasted Billed and Collected Sales for Highest Periodic Requirement (MWh)	System Average WHFRC (¢/kWh)	New WHFRC (¢/kWh)
Residential - CARE ⁽²⁾	0.0%	0.0%	35,367,047	0	0.111	-
Residential - Non-CARE	34.4%	28.0%	35,367,047	9,664,762	0.111	0.137
Small Commercial	13.5%	10.8%	35,367,047	3,448,813	0.111	0.139
A/B-10T	0.005%	0.007%	35,367,047	1,972	0.111	0.079
A/B-10P	0.1%	0.1%	35,367,047	32,386	0.111	0.109
A/B-10S	10.5%	10.0%	35,367,047	3,172,595	0.111	0.116
E/B-19T	0.04%	0.06%	35,367,047	20,000	0.111	0.076
E/B-19P	1.6%	1.9%	35,367,047	605,402	0.111	0.093
E/B-19S	16.9%	19.2%	35,367,047	6,057,530	0.111	0.098
Streetlight	0.4%	0.4%	35,367,047	112,231	0.111	0.117
Standby - STOU T	0.5%	0.8%	35,367,047	272,264	0.111	0.071
Standby - STOU P	0.0%	0.02%	35,367,047	5,901	0.111	0.240
Standby - STOU S	0.01%	0.01%	35,367,047	3,350	0.111	0.143
Agriculture	8.6%	7.7%	35,367,047	1,583,243	0.111	0.125
E/B-20T	3.9%	8.0%	35,367,047	2,629,060	0.111	0.054
E/B-20P	7.2%	10.0%	35,367,047	3,281,349	0.111	0.081
E/B-20S	2.3%	3.1%	35,367,047	1,041,502	0.111	0.084

⁽¹⁾ Effective Period is 3/1/2026 through 2/28/2027 and is defined as the time period in which these Wildfire Hardening Fixed Recovery Charges are intended to be collected in rates.

⁽²⁾ CARE customers are exempt from paying the fixed recovery charge.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Peninsula Clean Energy Pioneer Community Energy
Anderson & Poole BART	Engie North America Engineers and Scientists of California	Public Advocates Office Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART Buchalter Barkovich & Yap, Inc. Biering & Brown LLP Braun Blaising Smith Wynne, P.C.	GenOn Energy, Inc. Green Power Institute	Resource Innovations Rockpoint Gas Storage
California Community Choice Association California Cotton Ginners & Growers Association California Energy Commission California Hub for Energy Efficiency California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine Cameron-Daniel, P.C. Casner, Steve Center for Biological Diversity Chevron Pipeline and Power	Hanna & Morton LLP ICF consulting iCommLaw International Power Technology Intertie Intestate Gas Services, Inc.	San Diego Gas & Electric Company San Jose Clean Energy SPURR Sempra Utilities Sierra Telephone Company, Inc. Southern California Edison Company Southern California Gas Company Spark Energy
Clean Power Research Coast Economic Consulting Commercial Energy Crossborder Energy Crown Road Energy, LLC	Kaplan Kirsch LLP Kelly Group Ken Bohn Consulting Keyes & Fox LLP Leviton Manufacturing Co., Inc. Los Angeles County Integrated Waste Management Task Force	Sun Light & Power Sunshine Design Stoel Rives LLP Tecogen, Inc. TerraVerde Renewable Partners Tiger Natural Gas, Inc.
Davis Wright Tremaine LLP Day Carter Murphy Dept of General Services Douglass & Liddell Downey Brand LLP	MRW & Associates Manatt Phelps Phillips Marin Energy Authority McClintock IP McKenzie & Associates Modesto Irrigation District NLine Energy Inc. NOSSAMAN LLP NRG Energy Inc.	Utility Cost Management Water and Energy Consulting Yep Energy