

# **Exhibit HH**

1 JENNER & BLOCK LLP  
Reid J. Schar (*pro hac vice*)  
2 RSchar@jenner.com  
353 N. Clark Street  
3 Chicago, IL 60654-3456  
Telephone: (312) 222-9350  
4 Facsimile: (312) 527-0484

5 CLARENCE DYER & COHEN LLP  
Kate Dyer (Bar No. 171891)  
6 kdyer@clarencedyer.com  
899 Ellis Street  
7 San Francisco, CA 94109-7807  
Telephone: (415) 749-1800  
8 Facsimile: (415) 749-1694

9 CRAVATH, SWAINE & MOORE LLP  
Kevin J. Orsini (*pro hac vice*)  
10 korsini@cravath.com  
825 Eighth Avenue  
11 New York, NY 10019  
Telephone: (212) 474-1000  
12 Facsimile: (212) 474-3700

13 Attorneys for Defendant PACIFIC GAS AND  
ELECTRIC COMPANY

14 UNITED STATES DISTRICT COURT

15 NORTHERN DISTRICT OF CALIFORNIA, SAN FRANCISCO DIVISION

16  
17 UNITED STATES OF AMERICA,

18 Plaintiff,

19 vs.

20 PACIFIC GAS AND ELECTRIC  
21 COMPANY,

22 Defendant.

Case No. 14-CR-00175-WHA

**GLOSSARY OF ACRONYMS AND  
ABBREVIATIONS**

Judge: Hon. William Alsup

**Glossary of Acronyms and Abbreviations**

PG&E submits the below glossary of acronyms and abbreviations in response to the Court's August 23 Order (Dkt. 1420).

<b>A/AB</b>	A-Phase Line Voltage Measurement
<b>AC power</b>	Alternating Current Power
<b>ACSR</b>	Aluminum Conductor Steel-Reinforce
<b>Actv Time</b>	Activation Time
<b>AD</b>	All-Day
<b>ADJ CESO</b>	Adjacent Customers Experiencing Sustained Outages
<b>Adj Sus</b>	Adjusted Sustained
<b>Alt</b>	Alternative
<b>AMI Info</b>	Advanced Metering Infrastructure
<b>AOR</b>	Area Of Responsibility
<b>AUTO</b>	Automatic / Automatically
<b>AXS</b>	Access
<b>B/BC</b>	B-Phase Line Voltage Measurement
<b>BRG</b>	Bearing
<b>C/CA</b>	C-Phase Line Voltage Measurement
<b>C/O</b>	Cutout
<b>C/OUT</b>	Cutout
<b>CAIDI</b>	Customer Average Interruption Duration Index
<b>CAP ISSUE</b>	Corrective Action Program Issue
<b>CC Time</b>	Completion Code Time
<b>CCHR</b>	<i>[Damage code for "Cyl Clearance (10' Radius x 8' High)"]</i>
<b>Cyl Clearance</b>	Cylindrical Clearance
<b>CEMA</b>	Catastrophic Event Memorandum Account
<b>CEMO</b>	Customers That Experienced A Monthly Outage
<b>CESO</b>	Customers Experiencing Sustained Outages
<b>CFS</b>	Cubic Feet Per Second

1	<b>CHA</b>	Change
2	<b>CHA</b>	Change
3	<b>Chk volt ok</b>	Check Voltage Okay
4	<b>CHP</b>	California Highway Patrol
5	<b>CKD</b>	Checked
6	<b>CLPU</b>	Cold Load Pick-Up
7	<b>CMP</b>	Complete
8	<b>Cmp1</b>	Completion Code 1
9	<b>Coeff</b>	Coefficient
10	<b>COMP</b>	Completed By
11	<b>CONN</b>	Connector
12	<b>CPUC</b>	California Public Utilities Commission
13	<b>CR-2-A-PH-KV</b>	Cresta 2 A-Phase
14	<b>CRD1</b>	Cresta Dam 1
15	<b>CRD1 FV &amp; RG FLOW</b>	Cresta Dam 1 Fish Valve & Radial Gate Flow
16	<b>CRD2</b>	Cresta Dam 2
17	<b>CRK</b>	Creek
18	<b>CT Type</b>	Current Transformer
19	<b>CTC</b>	Customer To Contact
20	<b>CTR</b>	Current Ratio
21	<b>CTR</b>	Center
22	<b>DC Power</b>	Direct Current Power
23	<b>Deg</b>	Degree
24	<b>DEV.</b>	Device
25	<b>DISCH</b>	Discharge
26	<b>DISP</b>	Dispatched
27	<b>DO</b>	Distribution Operators / Operations
28	<b>DSIP</b>	Dispatched
	<b>E</b>	Electric

1	<b>EAP</b>	Emergency Action Plan
2	<b>EC</b>	Electric Corrective
3	<b>EMT</b>	Energy Meter Technician
4	<b>En</b>	Enabled
5	<b>ENR</b>	En Route
6	<b>EP</b>	Energy Procurement
7	<b>Equip</b>	Equipment ID
8	<b>ETA</b>	Estimated Time Of Arrival
9	<b>ETOR</b>	Estimated Time Of Restoration
10	<b>Exp</b>	Expires / Expiration
11	<b>FAS</b>	Field Automation System <i>or</i> Field Activity System
12	<b>FERC LIMIT</b>	Federal Energy Regulatory Commission Limit
13	<b>FLD</b>	Field
14	<b>FLD CNT</b>	Field Contact
15	<b>FNL</b>	First No Light
16	<b>FO</b>	Field Order
17	<b>FUCO</b>	Fuse Cutout
18	<b>GCC</b>	Grid Control Center
19	<b>GD</b>	Ground
20	<b>Gd Rcls</b>	Ground Recloser
21	<b>GEN 1</b>	Generation 1
22	<b>GETAC</b>	General Electric Tactical Tablet
23	<b>GFI</b>	Ground Fault Indicator
24	<b>GOV</b>	Governor
25	<b>GPM</b>	Gallons Per Minute
26	<b>HCT</b>	High Current Trip
27	<b>HFTDs</b>	High Threat Fire District
28	<b>HLT</b>	Hot Line Tag
	<b>HMI</b>	Human Machine Interface

1	<b>HQ</b>	Headquarters
2	<b>HST ACK</b>	Host Acknowledged
3	<b>Hydro Operator</b>	Hydroelectric Plant Operator
4	<b>IA</b>	A-Phase Amps
5	<b>IB</b>	B-Phase Amps
6	<b>IC</b>	C-Phase Amps
7	<b>IMG</b>	Image
8	<b>Insp</b>	Inspect
9	<b>Insta 1 Serv</b>	Install 1 Service
10	<b>IVR</b>	Interactive Voice Response
11	<b>KVOLTS</b>	Kilovolts
12	<b>L/O or LO</b>	Lockout
13	<b>LAT:LONG</b>	Latitude and Longitude
14	<b>LD</b>	Load
15	<b>LOC/REM</b>	Local / Remote
16	<b>Man/Ext</b>	Manual / External
17	<b>MIN</b>	Minimum
18	<b>Min Rsp Time</b>	Minimum Response Time
19	<b>Min Trip</b>	Minimum To Trip
20	<b>Min Trip Mult</b>	Minimum Trip Multiplier
21	<b>Mom</b>	Momentary
22	<b>Mtr</b>	Meter
23	<b>MTT</b>	Minimum To Trip
24	<b>Mult.</b>	Multiple
25	<b>MW</b>	Megawatt
26	<b>NE/O</b>	Northeast Of
27	<b>NF</b>	North Fork Feather River Gauging Station
28	<b>NFTD</b>	Notified
	<b>NVDO</b>	North Valley Distribution Operations

1	<b>NW</b>	Northwest
2	<b>Obj</b>	Object
3	<b>OH</b>	Overhead
4	<b>OIS</b>	Outage Information System
5	<b>OMT</b>	Outage Management Tool
6	<b>ONS</b>	Onsite
7	<b>Ops to L/O</b>	Operations To Lockout
8	<b>OR</b>	Outage Remarks
9	<b>Orig.</b>	Original
10	<b>Orig. Tech</b>	Original Tech
11	<b>OutNum</b>	Outage Number
12	<b>P</b>	Primary
13	<b>PARA</b>	Parallel
14	<b>Part Volt</b>	Partial Voltage
15	<b>PC</b>	Personal Computer
16	<b>PENST</b>	Penstock
17	<b>Ph</b>	Phase
18	<b>PH</b>	Phase, Or Powerhouse
19	<b>PI</b>	Process Information
20	<b>POS</b>	Position
21	<b>PRC</b>	Public Resources Code
22	<b>PREM</b>	Premises
23	<b>PRI</b>	Primary
24	<b>Pri 1</b>	Priority 1 (Same Day Tag)
25	<b>Pri Amps</b>	Primary Amps
26	<b>PSPS</b>	Public Safety Power Shutoffs
27	<b>PT</b>	Point, Or Potential Transformer
28	<b>PT/Bushing</b>	Potential Transformer In Bushing
	<b>PWR</b>	Power

1	<b>PWR-I</b>	Intermittent Power
2	<b>PWR-Y</b>	Power-Yes
3	<b>R</b>	Riser
4	<b>RAS</b>	Re-Assigned
5	<b>RCLS</b>	Reclose
6	<b>Rcls Intrvl</b>	Reclose Interval
7	<b>RCR</b>	Rock Creek
8	<b>Reconn</b>	Reconnect
9	<b>REP</b>	Rep (Job-Owner)
10	<b>RES</b>	Reservoir
11	<b>Rev</b>	Revision
12	<b>RG SETPOINT</b>	Radial Gate Setpoint
13	<b>Rover</b>	Roving Operator
14	<b>RPR</b>	Repair
15	<b>RPTS</b>	Reports
16	<b>RT SCADA</b>	<i>[Name of Supervisory Control and Data Acquisition Application]</i>
17	<b>S</b>	Secondary
18	<b>S&amp;C SMU</b>	Fuse Manufactured by S&C Electric Company
19	<b>S/D</b>	Shutdown
20	<b>SAP</b>	System Analysis Program
21	<b>SC</b>	Switching Center
22	<b>SCADA</b>	Supervisory Control and Data Acquisition
23	<b>SEC</b>	Secondary
24	<b>SEP</b>	Separated
25	<b>Seq. #</b>	Sequence Number
26	<b>SERV</b>	Service
27	<b>SEV</b>	Severity
28	<b>SIPT</b>	Safety And Infrastructure Protection Team
	<b>SSD</b>	Source Side Device



1	<b>SSD</b>	Source Side Device
2	<b>SSN</b>	Silver Springs Network
3	<b>ST</b>	Street
4	<b>STA</b>	Station
5	<b>Stdby</b>	Standby
6	<b>Sub</b>	Substation
7	<b>Sus</b>	Sustained
8	<b>SVC</b>	Service
9	<b>SVC</b>	Service
10	<b>SW</b>	Switch
11	<b>T/MOL</b>	Tag Man On Line
12	<b>TCB</b>	<i>[Name Of Third-Party Construction Contractor]</i>
13	<b>TCC</b>	Time Characteristic Curve
14	<b>TCO</b>	Trip Cut Out
15	<b>Tech.</b>	Technician
16	<b>TEMP.</b>	Temperature
17	<b>TKN</b>	Taken
18	<b>TLINE</b>	Transmission Line
19	<b>TMAN</b>	Troubleman
20	<b>TPX</b>	Triplex
21	<b>TPX</b>	Triplex
22	<b>Trip/Lo</b>	Trip Lockout
23	<b>TRK</b>	Truck
24	<b>U1</b>	Unit 1
25	<b>U2</b>	Unit 2
26	<b>UD</b>	Undated
27	<b>Unf</b>	Unfiltered
28	<b>USFS</b>	United States Forest Service
	<b>V expected</b>	Voltage Expected

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

<b>VA</b>	Phase-A Volts
<b>VB</b>	Phase-B Volts
<b>VC</b>	Vegetation Clearance
<b>VC</b>	Phase-C Volts
<b>VLV</b>	Valve
<b>VMD</b>	Vegetation Management Database
<b>W/O</b>	West Of
<b>X</b>	Across
<b>X-ARM</b>	Cross-Arm
<b>XFMR</b>	Transformer
<b>X-St</b>	Across-Street
<b>XSTR</b>	Cross-Street