

	3 months ended		Year to date	
	6/30/2002	6/30/2001	6/30/2002	6/30/2001
<b>Electric Sales (in millions kWh)</b>				
Residential	6,254	6,172	13,276	13,325
Commercial	7,648	7,684	15,105	15,135
Industrial	3,655	4,095	7,266	8,096
Agricultural	1,192	1,165	1,654	1,685
Street lighting, public authority & railroads	162	131	307	240
Other electric utilities	1	73	1	153
<b>Sales from Energy Deliveries (1)</b>	<b>18,912</b>	<b>19,320</b>	<b>37,608</b>	<b>38,634</b>
<b>Total Electric Customers (2)</b>			<b>4,777,645</b>	<b>4,718,201</b>
<b>Bundled Gas Sales (in MMDTh) (3)</b>				
Residential	42	35	130	125
Commercial	15	17	42	41
Industrial	0	0	0	1
<b>Total Bundled Gas Sales</b>	<b>57</b>	<b>52</b>	<b>172</b>	<b>167</b>
<b>Total Transportation Only</b>	<b>111</b>	<b>135</b>	<b>226</b>	<b>270</b>
<b>Total Gas Sales</b>	<b>168</b>	<b>187</b>	<b>398</b>	<b>437</b>
<b>Total Gas Customers (2)</b>			<b>3,957,023</b>	<b>3,908,523</b>
<b>Sources of Electric Energy (in millions kWh)</b>				
Utility Generation				
Nuclear	3,782	3,931	8,395	8,593
Hydro (net)	2,214	2,032	4,683	3,878
Fossil	186	285	393	686
Total Utility Generation	6,182	6,248	13,471	13,157
Purchased Power				
Qualifying Facilities	5,105	4,193	10,371	8,484
Irrigation Districts	1,215	758	2,009	1,116
Other purchased power (4)	950	692	1,992	4,827
Total Purchased Power	7,270	5,643	14,372	14,427
Delivery from DWR (5)	3,618	11,649	7,743	16,580
Delivery to Direct Access Customers	2,321	222	3,805	1,643
Other (including energy loss)	(478)	(4,442)	(1,783)	(7,173)
<b>Total Electric Energy Delivered</b>	<b>18,912</b>	<b>19,320</b>	<b>37,608</b>	<b>38,634</b>
<b>Diablo Canyon Performance</b>				
Overall capacity factors (including refuelings)	80%	83%	89%	91%
Refueling outage period	4/28-5/28	4/28-5/28	4/28-5/28	4/28-5/28
Refueling outage duration (days)	30.3	29.5	30.3	29.5

(1) Includes a billing adjustment of 1,171 GWh.

(2) Customers reported as number of active accounts. In last quarter's report, customers were calculated as 12-month average billing count.

(3) Gas sales in million of DecaTherms reflecting tariff terms. Converting from MCF to MMDTh depends on heating value of the gas, for the reporting period:  $MMDTh = MCF * 1.018 / (1,000,000)$

(4) Energy via the California Power Exchange, ISO, bilateral contracts, and other Interchange Power.

(5) In 2002, pursuant to the CPUC's May 16, 2002 order, the Utility changed the method under which it records GWh provided by the DWR from a delivered load basis to a billed load basis.